

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35283
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Merchant, 8700 JV-P
8. Well No. 1
9. Pool name or Wildcat Wilson, (Morrow) Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3662' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator BTA Oil Producers	OGRID# 003002
3. Address of Operator 104 S. Pecos; Midland, TX 79702	
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 24 Township 21S Range 34E NMPM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Open Hole Logs, 5" liner, Rel rig <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTRACTOR: TMBR/Sharp Drilling, Inc. - Rig #28

02/10/01 Depth 12,748' Circ & POH. Ran open hole logs. Taking RFT's.
02/12/01 Depth 12,748' 5" liner C 10,915' - 12,748' w/180 sx. WOC. POH w/
setting tool.
02/13/01 Depth 12,748' WIH w/bit. Drld cmt from 10,715' to top of 5" liner @
10,915'. Circ. Tested liner top to 2000 psi - okay.
02/15/01 Depth 12,748' PB 12,654'. Cleaned pits. RELEASED RIG @ 2 p.m. 2/14/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 02/15/01

TYPE OR PRINT NAME Pam Inskeep

TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: