

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35287
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: State "23" Com, 20005 JV-P
1. Type of Well: Oil Well ☐ Gas Well ☐ Other		
2. Name of Operator BTA Oil Producers OGRID# 003002		8. Well No. <u>2</u>
3. Address of Operator 104 S. Pecos Midland, TX 79701		9. Pool name or Wildcat Wilson, Penn South (Gas)
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>23</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3662' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒ CASING TEST AND CEMENT JOB ☐ OTHER: Open hole logs, DST #1, P&A, Rel rig ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/15/01 TD 12,950'. Ran open hole logs.

6/18/01 TD 12,950'. WIH w/test tools. Set pkr in 7" csg @ 11,271. DST #1 11,365-12,950'.

IHYD 6778 psi
IFLO 2308 psi - 2408 psi 10 min
ISIP 6732 psi 60 min
FFLO 2593 psi - 3248 psi 90 min
FSIP 6723 psi 180 min
FHY 6730 psi

Sample Chamber Recovery: 2350 psi - 9.32 SCF gas, 200 cc oil & 800 cc mud. BHT 165 F

6/20/01 TD 12,950. Set CIBP @ 11,310'. Displaced OBM w/9.5 ppg salt mud. Spotted P&A plugs as follows:
20 sx @ 11,310-11,199', 25 sx 8,107-7,938', 30 sx @ 5404-5211' (Tagged), 25 sx @ 3534-3365', 30 sx 1376-1178'.
LD DP.

6/21/01 TD 12,950'. Tagged P&A plug #5 @ 1162'. Spotted plug #6 30'-surface. Well P&A 11 am 6/20/01. Rig rel 1 am
6/21/01. Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 6/22/01

Type or print name Pam Inskeep Telephone No. (915) 682-3753

(This space for State use)

APPROVED BY Johnny Robinson TITLE COMPLIANCE OFFICER DATE MAY 17 2002

Conditions of approval, if any:

TC KB