

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35343

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Outland State Unit

8. Well No.

4

9. Pool name or Wildcat

Willson, Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter U: 660' Feet From The South Line and 660' Feet From The West Line

Section 1

Township 21S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,695' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Sundry ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

2/1/01 Spud Well @ 4:00 p.m.

2/4/01 Ran 31 jst 13 3/8" 54.5# J-55 ST&C csg @ 1417', Cement with 1200 sx, circ 128 sx to pit.

12/31/01 Ran 167 jts 9 5/8" 40#, K-55, N-80 LT&C csg set @ 5725' FC @ 5630, DV tool @ 3555'. 1st stage cement w/500 sxs 50-50-10 POZ and tail w/150 sxs Class "C". 2nd stage cement through DV tool w/1400 sxs 50-50-10 POZ and tail in with 200 sxs Class "C", Circ 150 sxs to surface.

3/31/01 Wash 7:" 26# HCP-110, LT&C csg to 12,435. FC @ 12,351'. Circ casing on bottom. Cement w/400sx. POZ Class C CSE lead and 100 sx Class H tail.

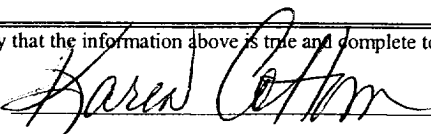
3/25/01 TIH w/1,273.76' 4 1/2" 13.5#, P-110, LT&C liner. Shoe @ 13,400' FC @ 13,316' top of liner @ 12,106'. Cement with 200 sx Class H with 1% KCL, 1.2% FL-25, 3 pps EC-1, 0.2 % sodium metasilicate, 0.1% R-3, and 0.2% CD-32. Pull 10 stands and circulate. TOH with liner setting tool. TIH with bit to 11,150'. Circulate hole.

3/28/01 Rig up Baker Atlas and run CBL. Ran 2 3/8" tbg @ 13,400'

3/31/01 - Rig released @ 0800 hrs CST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE ENGINEERING TECHNICIAN

DATE July 20, 2001

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Conditions of approval, if any:

TITLE

DATE