District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

State of New Mexico ergy. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office

5 Copies

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	AMENDED REPORT

87460

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT THIS WELL HAS BEEN PLACED IN THE OGRID Number Operator name and Address BESIGNATED BELOW. IF YOU DO NOT CO Devon SFS Operating, Inc. MOTHY THIS OFFICE. Reason for Filing Code/ Effective Date 20 N. Broadway, Suite 1500 NW Oklahoma City, OK 73102-8260 Pool Name Pool Code <sup>4</sup> API Number 30 - 025-35343 Wilson, Morrow Gas Well Number <sup>7</sup> Property Code <sup>8</sup> Property Name **Outland State Unit** 24990 <sup>10</sup> Surface Location Feet from the 660 North/South Line South Feet from the East/West line West Ul or lot no. Range 34E Section Lot.Idn 11 Bottom Hole Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range <sup>15</sup> C-129 Permit Number <sup>14</sup> Gas Connection Date 4/12/01 @ 2:30 pm MST C-129 Expiration Date 12 Lse Code S 13 Producing Method <sup>6</sup> C-129 Effective Date

<sup>8</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022507	Equilon Enterprises, LLC P.O. Box 6196 Midland, TX 79711	7323987	0	Section 1 – T21S – R34E, Unit U
005097	Conoco 10 Desta Drive, Suite West 642 Midland, TX 79705	1828988	G	Section 1 - T21S - R34E, Unit U

IV. Produced Water

<sup>23</sup> POD 24 POD ULSTR Location and Description 7878484

V. Well Completion Data

<sup>25</sup> Spud Date 2/1/01	<sup>26</sup> Ready Date 4/12/01	13,400°	<sup>28</sup> PBTD 13,316'	<sup>29</sup> Perforations 13,110'-13,138'	<sup>30</sup> DHC, MC	
31 Hole Size	31 Hole Size 32 Casing		33 Depth Set		34 Sacks Cement	
17 1/2"		13 3/8"	1,417'		1,200	
12 1/4"		9 5/8"	5,725'		2,250	
8 3/4"		7"	12,435'		500	
6 1/4"		4 1/2"	12,106'-13,400'		13,400' 200	
		2 3/8"	13,138'			

VI. Well Test Data

<sup>33</sup> Date New Oil 4/14/01	<sup>30</sup> Gas Delivery Date 4/12/01	7' Test Date 4/19/01	Test Length 24 Hour	Tbg. Pressure 4,000 psi	™ Csg. Pressure 0 psi	
<sup>41</sup> Choke Size 12/64	<sup>42</sup> Oil 50 BOPD	<sup>43</sup> Water 0	44 Gas 3,548 MCFD	<sup>45</sup> AOF 40,206 MCFD	<sup>46</sup> Test Method Flowing	
f hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  All Darks All Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Approved by:			
Printed name:  Karen A. Cottom			Title:			
Title: Engineering Technician		Approval Date:				
Date: June 22, 2001	Phone: 405/228-7512					