


Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

				WELL API NO. 30-025-35343			
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
				State Oil & Gas Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Outland State Unit			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____							
2. Name of Operator Devon SFS Operating, Inc.				8. Well No. 4			
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260				9. Pool name or Wildcat Wilson, Morrow Gas			
4. Well Location Unit Letter <u>U</u> <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County							
10. Date Spudded 2/1/01	11. Date T.D. Reached 3/21/01	12. Date Compl. (Ready to Prod.) 4/12/01	13. Elevations (DF& RKB, RT, GR, etc.) GR=3,695', KB=3,714'	14. Elev. Casinghead 3,695'			
15. Total Depth 13,400'	16. Plug Back T.D. 13,316'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0' - 13,400'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,110'- 13,138' Morrow				20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run Litho-Density/Compensated Neutron/GR, Laterolog/Micro-CFL/GR, CBL				21. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	1,417'	17 1/2"	1,200 sxs	0		
9 5/8"	40#	5,725'	12 1/4"	2,250 sxs	0		
7"	26#	12,435'	8 3/4"	500 sxs	0		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
4 1/2"	12,106'	13,400'	200 sxs		SIZE	DEPTH SET	PACKER SET
					2 3/8"	13,138'	12,964'
26. Perforation record (interval, size, and number) 13,110'-13,138' @ 6 SPF, 0.28" diameter hole, 174 total shots			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,110'-13,138' AMOUNT AND KIND MATERIAL USED Not treated, natural completion				
28. PRODUCTION							
Date First Production 4/12/01 @ 2:30pm MST		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing			
Date of Test 4/19/01	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period Oil - Bbl. 50	Gas - MCF 3,548	Water - Bbl. 0	Gas - Oil Ratio 70.96 MCF/BBL	
Flow Tubing Press. 4,000 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate 70	Oil - Bbl. 3,728	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 50.50	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Joe Handley		
30. List Attachments Drilling Survey, 4-Point Test, Open Hole Logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Karen A. Cottom		Title Engineering Technician		Date 6/22/01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.