V. Well Co <sup>21</sup> Spud : 9/23, 12-1, 7-7, VI. Well Te <sup>35</sup> Date Ne 10/1; <sup>41</sup> Choke	246 propertion I Date /01 " Hole Size /4" /8" est Data ew Oil 3/01 e Size tify that the n	Data <sup>24</sup> Re 10/1 <sup>24</sup> Cas D <sup>24</sup> Cas D 10/ 55 Ules of the Oil en above is the <i>Quitu</i> Allen	OD ULSTR Loc ady Date 3/01 <sup>32</sup> Casi 8-5/ 5-1/ relivery Date /13/01 <sup>40</sup> Oil Conservation Di ue and complete Conservation Di ue and complete Statu Statu Conservation Di ue and complete Statu Conservation Di ue and Conservation	ation and Desc 384 ng & Tubing S 72 <sup>11</sup> <sup>37</sup> T 10/ 2 vision have been to the best of m	est Date	38 383 "Tes 2 95	Depth Set 5 9 1 it Length 4 Gas	CONSERV	1 25 74 "bg. Pressur " <sup>5</sup> AOF	0 s 8 s •	7		
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V. Well Co <sup>23</sup> Spud 9/23, 12-1 7-7, VI. Well To <sup>35</sup> Date Ne 10/12, <sup>41</sup> Choke <sup>67</sup> I hereby cert and that the infl and belief.	246 propertion I Date /01 " Hole Size /4" /8" est Data ew Oil 3/01 e Size tify that the n	Data <sup>24</sup> Re 10/1 <sup>24</sup> Gas D 10/ 55 Jules of the Oil	ady Date 3/01 <sup>32</sup> Casin 8-5/ 5-1/ velivery Date /13/01 <sup>4</sup> Oil Conservation Di	ation and Desc 384 ng & Tubing S /211 37 T 10/ 37 10/ 37 vision have been	est Date	3818 "1 38 383 383 "Tes 2 95	Depth Set 5 9 1 it Length 4 Gas	(i)?);	1 25 74 <sup>75</sup> 74 <sup>45</sup> AOF 74 74	0 s 8 s •	9 0(1)   * DHC, MC   Sacks Cement   X.   X.   * Csg. Pressure   * Test Method   pumping   VISION		
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<sup>2</sup> POD <b>2830</b> V. Well Co <sup>3</sup> Spud 9/23, 12-1, 7-7, VI. Well Te <sup>35</sup> Date Ne 10/1, <sup>4</sup> Choke	246 propertion I Date /01 "Hole Size /4" /8" est Data ew Oil 3/01 2 Size	Data <sup>*</sup> Re 10/12 * Gas D 10/ 55	ady Date 3/01 <sup>3</sup> Casi 8-5/ 5-1/ elivery Date /13/01 * Oil	ation and Desc 384 ng & Tubing S 78" 72" 72" 72" 72" 7 10/ 4 7	"TD 0 iize est Date 224/01 Water	3818 38 38 383 383 383 383 383 3	Depth Set 5 9 1 it Length 4 Gas	3513-374	1 25 74 "bg. Pressur " <sup>5</sup> AOF	0 s 8 s	9 DHC, MC   Sacks Cement X   X . X   ** Csg. Pressure   ** Test Method   pumping		
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<sup>22</sup> POD <b>2830</b> V. Well Co <sup>23</sup> Spud 9/23, 12-1 7-7, VI. Well To <sup>33</sup> Date Ne 10/13	246 pompletion I Date /01 "Hole Size /4" /8" est Data ew Oil 3/01	Data <sup>24</sup> Re 10/1	ady Date 3/01 <sup>33</sup> Casin 8-5/ 5-1/ elivery Date	ation and Desc 384 ng & Tubing S 7811 7211 37 T	"TD 0 iize	3818 "1 38 383 383 "Tes	Depth Set 5 9 '	3513-374	-125 74	50 s 8 s	9 DHC, MC   Sacks Cement X   X . X   ** Csg. Pressure		
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<sup>11</sup> POD <b>2830</b> V. Well Co <sup>13</sup> Spud 9/23 12-1	246 mpletion I Date /01 "Hole Size /4"	Data	ady Date 3/01 <sup>34</sup> Casi 8-5/	ation and Desc 384 ng & Tubing S 781	"тр Ю	3818 "1 38	Depth Set	<sup>27</sup> Perforat 3513-374	-125	50 s	0(;)) <sup>16</sup> DHC, MC Sacks Cement X •		
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<sup>22</sup> POD <b>2830</b> V. Well Co <sup>23</sup> Spud 9/23	246 pmpletion I Date /01	Data	ady Date 3/01	ation and Desc	"тр Ю	3818		<sup>29</sup> Perforat 3513-374	ions 1		0(;) <sup>19</sup> DHC, MC		
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24650	L	ynegy I	Midstrear uisiana,	n Servic	ces 283	0245	G						
" Transporte			" Transporter N and Address			POD	<sup>21</sup> O/O	3			STR Location escription		
III. Oil and													
<sup>11</sup> Lse Code		ing Method np i ng	" Gas Con 10/1	nection Date	<sup>18</sup> C-129 P	ermit Number	14	C-129 Effective D	ate		<sup>17</sup> C-129 Expiration Date		
		•	Range	Lot Idn	Feet from the			Feet from the	East/West		County		
<sup>11</sup> Botto	Section	Cation Township	Pance	Lot Id=	Fast from the	No 41/P	th line 1			A. 15.			
H	23	21S	Range 36E	Lot.1ull	_ <u>1980</u>	Nort		Feet from the	East/West	пппе	County		
II. <sup>10</sup> Surfa	ce Locatio	n Township	Rona	Lot.Idn	Feet from the	North/Sou	4h T :== 1	Foot from the	Ford (IV)	4 l'	0		
New Mexic				o G State					' Well Number 27				
30 - 0 2535346 Eumont Property Code Property N			Eumont Ya	ates 7 F	Rvrs. Que	een oil		<u></u>	22800				
API Numbe	nd <u>, lex</u> er	(as 79	704 Pool Name					<u>INW</u>	' Pool	Code	•		
	'Operator name and Address Joe Melton Drilling Co., Inc. P.O. Box 4203 Midland, Texas 79704					011916 <sup>3</sup> Reason for Filing Code/ Effective Date							
' Operator n		dress						<sup>1</sup> OGRID Numbe	г.		SI OKI		
2040 South P	acheco, San I.	-		RALLO	WARLE		тног	RIZATION	TOTE		SDODT		
District IV 2040 South Pacheco, Santa Fe, NM 87505					Santa Fe, NM 87505						AMENDED REPORT		
District III 1000 Rio Brazos Rd., Aztec, NM 87410					2040 South					-	5 Copies		
District III	811 South First, Artesia, NM 88210			OIL CO	<b>FION DIVISION</b>			Submit to Appropriate District Office					
	1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals &						Revised July 28, 2000		
<u>District II</u> 811 South Fir	nch Dr., Hol	LL_ 111/00		S	tate of Nev	w Mexico		)			Form C-104		

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