

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
311 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-02535346

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico G State.
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 27
c. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs. Qn Oil
d. Address of Operator P.O. Box 4203 Midland, Texas 79704	
e. Well Location Unit Letter <u>H</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line	

Section <u>23</u>	Township <u>21S</u>	Range <u>36E</u>	NMPM <u>Lea</u>	County _____
0. Date Spudded <u>9/23/01</u>	11. Date T.D. Reached <u>9/28/01</u>	12. Date Compl. (Ready to Prod.) <u>10/13/01</u>	13. Elevations (DF& RKB, RT, GR, etc.) <u>3524</u>	14. Elev. Casinghead
5. Total Depth <u>3840</u>	16. Plug Back T.D. <u>3818</u>	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By <u>0-3840</u>	Cable Tools
9. Producing Interval(s), of this completion - Top, Bottom, Name <u>3513-3741</u>				20. Was Directional Survey Made <u>yes</u>
1. Type Electric and Other Logs Run <u>Three Detector Litho-Density Compensated Neutron GR</u>				22. Was Well Cored <u>no</u>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>385</u>	<u>12-1/4"</u>	<u>250 sx.</u>	
<u>5-1/2"</u>	<u>14#</u>	<u>3839</u>	<u>7-7/8"</u>	<u>748 sx.</u>	
4. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>2-3/8"</u>	<u>3743'</u>				
6. Perforation record (interval, size, and number)					
<u>3513, 3534, 3560, 3567, 3574, 3585, 3613, 3622, 3636, 3647, 3656, 3688, 3700, 3710, 3728, 3734, 3741</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					
<u>3513-3741</u>					
AMOUNT AND KIND MATERIAL USED					
<u>2200 gal. 15% HCl acid</u>					
<u>Foam frac 514 BW, 953 sx. sand</u>					
<u>160 tons CO2.</u>					

8. PRODUCTION							
Date First Production <u>10/13/01</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>pumping</u>			Well Status (Prod. or Shut-in) <u>producing</u>		
Date of Test <u>10/24/01</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - Bbl <u>55</u>	Gas - MCF <u>95</u>	Water - Bbl. <u>7</u>	Gas - Oil Ratio <u>1727</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>55</u>	Gas - MCF <u>95</u>	Water - Bbl. <u>7</u>	Oil Gravity - API - (Corr.) <u>36</u>	
9. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>sold</u>						Test Witnessed By <u>field personnel</u>	

10. List Attachments <u>directional survey</u>			
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Karen Allen</u>	Printed Name <u>Karen Allen</u>	Title <u>Secretary</u>	Date <u>10/26/01</u>