## State of New Mexico Ene, ..., Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies <u>DISTRICT I</u>

Form C-105

1625 N. French Dr., Holbs, NM 88240							Revised March 25, 1999				
<u>DISTRICT II</u>								WELL API NO.			
811 South First, Artesia, NM	88210		OIL CONSERVATION DIVISION				30-025-35351				
<u>DISTRICT III</u>			1220 South St. Francis Drive				5. Indicate Type of Lease  STATE  FEE				
1000 Rio Brazos Rd., Aztec, N	M 87410	Santa Fe, NM 87505				STATE FEE  6. State Oil & Gas Lease No.					
DISTRICT (V 1220 South St. Francis Lt., Santa Fe, NM 87505								as Lease 140.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well:								7. Lease Name or Unit Agreement Name			
OIL WELL b. Type of Completion:	GAS \	VELL	DRY OTHER				Taylor Glenn				
	Workover	Dee	pen 🔲 Plug Bac	k 🔲 Diff.	Resvr.	Other					
2. Name of Operator  Apache Corporation							8. Well No. 12				
3. Address of Operator							9. Pool name or Wildcat  Donnesse Skolly: Grayburg				
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000 Penrose Skelly; Grayburg  4. Weit Location											
Urat Letter H : 2310 Feet From The North Line and 810								Feet From The East Line M Lea County			
Section 10. Date Spudded	11. Date T.D. Reacher		12. Date Compl. (Ready to Pr			ons (DF& RKB, RT, C		14. Elev. Casingh	ead		
3/14/01	3/20/0		4/24/0		1	3463'	GR				
15. Total Depth 4200	16. Plug Back T	d. 043		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools X		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Survey Made									nal Survey Made		
Grayburg 3912 - 4016 21. Type Electric and Other Logs Run							22. Was Well Cored				
GR-CNL / GR-AZL							NO				
23.			CASING RE	CORD (Rep	ort all	strings set in	well)		,		
CASING SIZE	WEIGHT LB./FT. DEPTH SET HOLE SIZE C						MENTING RECORD AMOUNT PULLED				
8-5/8	24#		1227				culated 108 sx				
5-1/2	17#		4200	7-7/8 107		10/3 8X / CI	Circulated 44 sx		<u> </u>		
<del></del>											
24.			RECORD 2			CPZE	TUBING RECORD DEPTH SET PACKER SET				
SIZE	TOP	BOTIOM	SACKS CEMENT	SCREEN		2-7/8	<del></del>	028	PACKER SET		
				<del>                                     </del>		2-110	1	320			
26 Perforation record	(interval, size, an	d number)	L	<u> </u>	27. AC	ID, SHOT, FRA	CTURE, CEN	ÆNT, SQUE	EZE, ETC.		
DEPTH INTERVAL							AMOUNT AND KIND MATERIAL USED				
Grayburg 3912-19, 26-37, 46-71, 84-91, 98-4016 - 4" - 277 Holes 391:						912 - 4016	Acidize w/ 4000 gals 15% HCL				
<u> </u>							Frac w/ 31000 gals gel & 60200# 16/30 sand				
RBP @ 4050' (Pending Downhole Commingle Application)							<del> </del>				
RBP @ 4050' (Pendi	ng Downhole Co	mmingle A	Appucation)		-	· · · · · · · · · · · · · · · · · · ·					
San Andres 4076-82, 4100-04, 32-35 - 4" - 55 Holes 4076 - 4135							Acidize w/ 1000 gals 15% HCL				
1070 1122 1070 102, 1100 101, 52 55 1 55 1100 105 1070 1125											
28.				PRODUCT				TD -11 Ci-	(D. 7		
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 4/24/01 Pumping - 1.5" Rod Insert								Well Sta	itus (Prod. or Shut-in) Producing		
Date of Test	Hours Tested	<del>                                     </del>			Oil - Bbl.	Gas - MCF	Water - Bb	1.	Gas - Oil Ratio		
5/3/01 Flow Tubing Press.	24 Casing Pressure	Calculated		Period Gas - N	38 ICE	51 Water - Bb	219		1342 Dil Gravity - API - (Corr.)		
Hour Rate							37.8				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Test Witnessed By Apache Corporation				
30. List Attachments								п грасто Согроманон			
Logs, Deviation	Report, C-104	1									
31. I hereby certify that the	information shown on	both sides of	this form is true and complete	Printed							
Signature	KNY	<u> </u>	<u> </u>	Name De	ebra J. A	Inderson	Title Sr.	Engineerin	g Technician Date 5/9/2001		

## INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B Salt T. Atoka T. Pictured Cliffs T. Penn. "D' 2633 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen 3451 T. Silurian T. Point Lookout T. Elbert 3778 T. Grayburg T. Montoya T. Mancos T. McCracken 4024 T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison Т. T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler 1253 T. Wingate Т. 1. Wolfcamp Τ. T. Chinle Т. T. Penn T. Permain T. T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 2, from to No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from \_\_\_\_\_to No. 2, from \_\_\_\_\_to No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From То Thickness in Feet Lithology