

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
API Number 30-025-35353	Pool Name Penrose Skelly, Grayburg	Reason for Filing Code / Effective Date Change POD # MAR 01 2001
Property Code 23118	Property Name Taylor Glenn	Pool Code 50350
		Well Number 14

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	3	21S	37E	6	2310	North	2100	West	Lea

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code P	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

14 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	Equilon Pipeline Co. LLC 777 Walker Street Houston, Texas 77002	2828656	O	E, Sec. 3, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Ste. 3300 Midland, Texas 79705	2828656	G	E, Sec. 3, T-21S, R-37E

IV. Produced Water

23 POD 2828657	24 POD ULSTR Location and Description E, Sec. 3, T-21S, R-37E
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTB	29 Perforations	30 DHC, MC
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		

VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*

Printed Name: Debra J. Anderson

Title: Sr. Engineering Technician

Date: 6/12/2001 Phone: 713-296-6338

OIL CONSERVATION DIVISION

Approved by: *Paul Rantz*
Title: Geologist

Approval Date: 6/12/2001

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

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811 South First, Artesia, NM 88210

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Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
API Number 30-025-35353		Reason for Filing Code / Effective Date NW / 4/12/01
Property Code 23118	Pool Name Penrose Skelly; Grayburg	Pool Code 50350
Property Name Taylor Glenn		Well Number 14

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	3	21S	37E		2310	North	2100	West	Lea

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Use Code P	Producing Method Code P	Gas Connection Date 4/12/2001	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	2263610	O	I, Sec. 3, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Ste. 3300 Midland, Texas 79705	2263630	G	I, Sec. 3, T-21S, R-37E
020809	Sid Richardson Gasoline Company 201 Main Street, Suite 3000 Fort Worth, Texas 76102	2263430	G	I, Sec. 3, T-21S, R-37E

IV. Produced Water

POD 2263650	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 3/22/2001	Ready Date 4/12/2001	TD 4200	PBTD 4112	Perforations 3938 - 4038	DHC, MC
Hole Size 12-1/4 7-7/8	Casing & Tubing Size 8-5/8 5-1/2 2-7/8	Depth Set 1240 4200 4051	Sacks Cement 460 sx / Circulated 114 sx 1025 sx / Circulated 60 sx		

VI. Well Test Data

Date New Oil 4/12/2001	Gas Delivery Date 4/12/2001	Test Date 4/29/2001	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 35	Water 120	Gas 34	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*
Printed Name: Debra J. Anderson
Title: Sr. Engineering Technician
Date: 5/9/2001
Phone: 713-296-6338

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY GARY WILK FIELD REP. II
Title:
Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

WELL API NO.

30-025-35353

5. Indicate Type of Lease

STATE

FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Taylor Glenn

8. Well No.

14

9. Pool name or Wildcat

Penrose Skelly; Grayburg

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL DRY OTHER

b. Type of Completion:

New Well Workover Deepen Plug Back Diff. Resvr. Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

4. Well Location

Unit Letter F ; 2310 Feet From The North Line and 2100 Feet From The West Line
Section 3 Township 21S Range 37E NMPM Lea County

10. Date Spudded

3/22/01

11. Date T.D. Reached

3/28/01

12. Date Compl. (Ready to Prod.)

4/12/01

13. Elevations (DF&RKB, RT, GR, etc.)

3477'

GR

14. Elev. Casinghead

15. Total Depth

4200

16. Plug Back T.D.

4112

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg 3938 - 4038

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR-CNL / GR-AZL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1240	12-1/4	460 sx / Circulated 114 sx	
5-1/2	17#	4200	7-7/8	1025 sx / Circulated 60 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4051	

26. Perforation record (interval, size, and number)

Grayburg 3938-44, 50-57, 71-96, 4008-12, 18-38 - 4" - 253 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3938 - 4038	Acidize w/ 3500 gals 15% HCL
	Frac w/ 26838 gals gel & 60405# 16/30 sand

28. PRODUCTION

Date First Production 4/12/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert	Well Status (Prod. or Shut-in) Producing					
Date of Test 4/29/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 35	Gas - MCF 34	Water - Bbl. 120	Gas - Oil Ratio 971
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Apache Corporation

30. List Attachments
Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engineering Technician Date 5/9/2001

JC

01

Deviation survey taken on Apache Corporation's TAYLOR GLENN #14 well in Lea County, New Mexico:

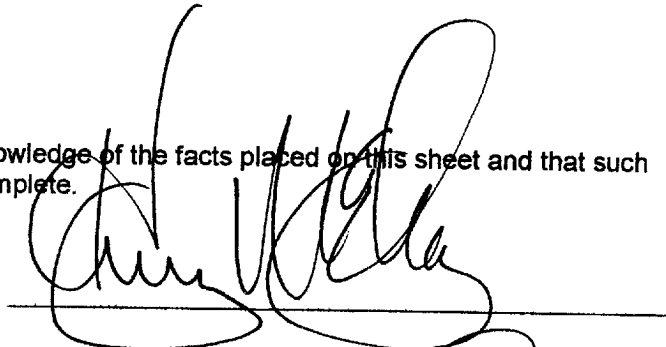
F- 3- 215- 37e

2310/N & 2100/W

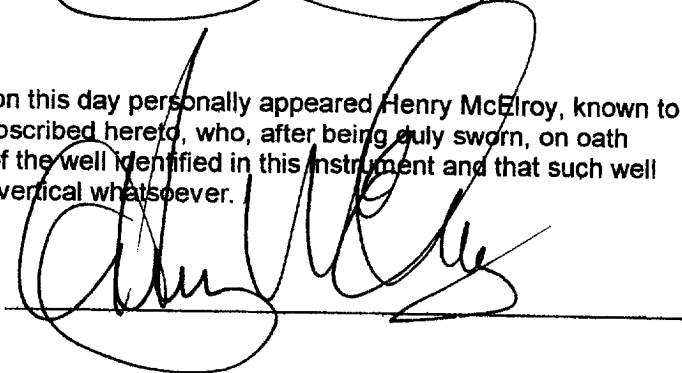
30-025-35353

<u>Depth</u>	<u>Degree</u>
313	.50
604	1.00
919	1.00
1224	.75
1507	1.00
1678	1.00
2254	1.25
2471	1.75
2719	1.50
2959	1.25
3443	1.00
3909	1.00
4165	.75

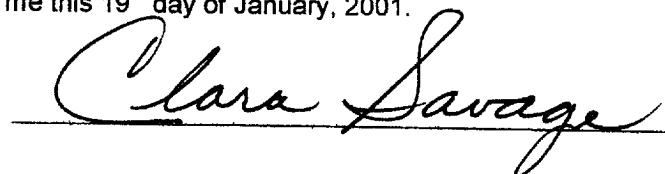
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

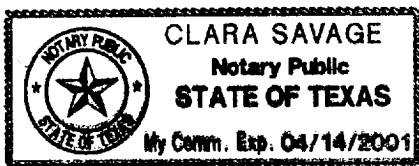


Before me, the undersigned authority, on this day personally appeared Henry McElroy, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.



SWORN AND SUBSCRIBED TO before me this 19th day of January, 2001.







REFERENCE SHEET FOR
UNDESIGNATED WELLS

1. Date:	5/24/01
2. Type of Well:	<u>Oil Well</u> Gas Well
3. County:	Lea

4. Operator Name: Apache Corp		API NUMBER 30-025-35353	
5. Address of Operator: 2000 Post Oak Blvd, Ste 100 Houston Tx 77056			
7. Lease name or Unit Agreement Name: Taylor Glenn		7. Well No. 14	
8. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>N</u> line and <u>2100</u> feet from the <u>W</u> line Section <u>3</u> Township <u>21s</u> Range <u>37E</u> NMPM			
9. Completion Date: 4/12/2001		11. Perfs top 3938	
		bottom 4038	
10. Name of Producing Formation: Grayburg		12. Open Hole casing shoe PBTD or TD	
14. C-123 Filed:		15. Name of Pool Requested: Penrose Skelly Grayburg <50350>	
16. Remarks Ext.			

TO BE COMPLETED BY DISTRICT GEOLOGIST								
17. POOL NAME						18. POOLID #		
T	S	R	E	T	S	R	E	T
Sec				Sec				Sec
Sec				Sec				Sec
Sec				Sec				Sec

19. ADVERTISED FOR HEARING:		20. CASE NUMBER:	
21. Name of pool for which was advertised.			
22a. Placed in Pool		22b. By order number	

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

- DISTRICT I
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SUNDRY NOTICES AND REPORTS ON WELLS		WELL API NO. 30-025-35353
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. State Oil & Gas Lease No.
2. Name of Operator Apache Corporation		7. Lease Name or Unit Agreement Name Taylor Glenn
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		8. Well No. 14
4. Well Location Unit Letter F : 2310 Feet From The North Line and 2100 Feet From The West Line Section 3 Township 21S Range 37E NMPM Lea County		9. Pool name or Wildcat Penrose Skelly; Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3477' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon</p> <p><input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Other</p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing</p> <p><input checked="" type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment</p> <p><input type="checkbox"/> Casing Test and Cement Job</p> <p><input checked="" type="checkbox"/> Other Surface & Production Casing</p>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/01 MIRU Big Dog Rig # 5. Spud well @ 4:30 pm

3/23/01 Drilled 12-1/4" hole to 1240'. Ran 30 jts 8-5/8" 24# J-55 ST&C casing. Cemented w/ 325 sx 35/65 POZ "C" & 135 sx Class "C". Circulated 114 sx to pit

3/29/01 Drilled 7-7/8" hole to 4200'. Ran 92 jts 5-1/2" 17# J-55 LT&C casing. Cemented w/ 675 sx 35/65 POZ "C" & 350 sx Class "C". Circulated 60 sx to pit. Top of float collar @ 4112'. Top of float shoe @ 4298'. Released rig @ 2:00 pm

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Debra J. Anderson* TITLE Sr. Engineering Technician DATE 4/2/01

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

