1625 N. French Dr., H	lobbs, NM 88240	Ene	Ste may Min	ate of New M	lexico			D 1	Form C-104	
District II		Lint	agy, iviiti	erals and Na	ilural Ke	sources		Kevis	ed June 1, 2000)
811 South First, Artes	ia, NM 88210	C		SERVATIO			Sul	omit to Appropriat	e District Office	3
<u>District III</u> 1000 Rio Brazos Rd.,	Aztec, NM 87410			outh St. Fran		ve			5 Copies	š
District IV			Sar	ita Fe, NM	8/303				D REPORT	
1220 South St. Francis	s Dr., Santa Fe, NM 87								DREPURI	
' Operator Name and Addres	\$	I. REQUEST FOR	R ALLOWA	BLE AND AUI	THORIZA	TION TO TRA	ANSPORT			-
	RPORATION					~		00873	7	
2000 POST C	OAK BLVD., SUI	TE 100				G	³ Reason for Filing	g Code / Effective Date	NID of	
API Number	<u>FEXAS 77056-44</u>	100	° Po	ol Name			Chan Pool	ge POD #	MAR 0/1	2001
30-025-35353 Property Code	3	Pe	nrose Ska	elly; Graybur	g			50350		
23118			-	erry Name er Glenn			⁹ Well	Number 14]
	¹⁰ Surface Location					· · · · · · · · · · · · · · · · · · ·		14		1
F	tion Township 3 21S	Range 37E	Lot. Min	Feet from the	North/Sou		Feet from the	East/West line	County	1
	" Bottom Hole Lo	cation		2310		North	2100	West	Lea	1
Ul or lot no. Sec	tion Township	Range	Lot. Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County	1
¹² Lse Code	¹³ Producing Method Code	14 Gas Connection	1 Date 12 C-	129 Permit Number		¹⁶ C-129 Effectiv	e Date	¹⁷ C-129 Expiratio	n Date	
III. Oil and Gas T	P									
17 Transporter		nsporter Name		²⁰ POD	²¹ O/G	<u> </u>	²² hop 14	LSTR Location		1
OGRÍD 037480 Ec	a	nd Address					and De	sription		
	quilon Pipeline Co 7 Walker Street). LLC		2828656	0	E, Sec. 3, ⁻	Г-21S, R-37	E	×-,	
	ouston, Texas 770	002								
	ynegy Midstream			2828656	G	E. Sec. 3.	Г-21S, R-37	R		
6]	Desta Drive, Ste. 1	3300				,, ,	- 210, 10 271			
M	idland, Texas 79	705								
										1
IV. Produced Wate	er									I
²⁹ POD <u>2828657</u> V. Well Completi	E. Sec. 3, T-21S	²⁴ POD ULSTR 1 R-37E	Location and D	escription	<u> </u>					
²⁵ Spud Date	²⁰ Ready Date	27 TD		²⁰ PBTD		29 Perforation	s	³⁰ DHC, MC		
³¹ Hole Size	32 Casin	g & Tubing Size	. <u></u>	33 Depth Set						
				Deplit Set			Sack	s Cement		
								·····		
		·····							· · · · · · · · · · · · · · · · · · ·	
VI. Well Test Data ³⁵ Date New Oil										
Date New Uil	³⁶ Gas Delivery Date	³⁷ Test Date		38 Test Length		³⁹ Tbg. Pressur	e	40 Csg. Pressur	e	
* Choke Size	*2 Oil	⁴³ Water		44 Gas	_	45 AOF		48 Test Method	1	
⁴⁷ I hereby certify that the n with and that the information gi knowledge and belief.	ules of the Oil Conservation D iven above is true and complet	ivision have been complied e to the best of my			OIL	CONSERVA	ATION DIV	ISION		
Signature:	- 1 -	\bigcirc					Orig, §	Signed by		
Printed Name:	4 Jul	Le Mon		ved by:			Pan	Signed by	Î	
De	bra J Anderson		Title:					NORTRE		
Title:			Approv	val Date:						
Date:	Engineering Tech Phone:	inician							,	
6/12/2001		-296-6338						1.50		
If this is a change of operation	ator fill in the OGRID number	and name of the previous of	operator				······			
Previo	ous Operator Signature:	·····	Printed	Name		······	Title	E	Date	
										0

1	
N	V



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District I 1625 N. French Dr. District II	, Hobbs,	NM 88240	Ener		tate of New Me nerals and Nat		esourc			Revise	Form C-104 d June 1, 2000
811 South First, Ar <u>District III</u> 1000 Rio Brazos R			OI	1220	NSERVATION South St. France anta Fe, NM 8	cis Dri			Subm	it to Appropriate	District Office 5 Copies
<u>District IV</u> 1220 South St. Fran	ncis Dr., S	Santa Fe, NM 8750									O REPORT
* Operator Name and Add	dress	<u> </u>	REQUEST FOR A	ALLOW	ABLE AND AUTI	HORIZA	TION TO TRA	NSPORT	and an		
APACHE O			行用名	VIS I				UGRIDIN		873	
2000 POST	OAK	BLVD., SUITE	E 100 MSS IC	SNATE	HAS BEEN PLA D BELOW, IF YI S OFFICE	ACED H	THE POINT	³ Reason for		ode / Effective Date	
* API Number	I, IEX	AS <u>77056-440</u> I	<u>) NOTA</u>	<u> </u>	S OFFICE Pool Name		NUT COMCU		W/4	/12/01	
30-025-353 Property Code	353			rose Sl	kelly; Grayburg	2				50350	
23118		1			operty Name Or Glenn			5	Well Nu	mber 14	
II. U or lot no.		rface Location								14	
F	Section 3	Township 21S	Range 37E	Lot. Idn	Feet from the	North/Sou		Feet from th	-	East/West line	County
		ttom Hole Loca	tion		2310	L	North	210	00	West	Lea
U or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	1th line	Feet from th	e	East/West line	County
¹² Lse Code	13 Pro	ducing Method Code	¹⁴ Gas Connection I	Date 15	C-129 Permit Number	└ <u></u> ─┬─	¹⁶ C-129 Effective	Date		17 C-129 Expiration	n Date
P III. Oil and Gas	Trong	P	4/12/2001							o in inpudio	
¹⁴ Transporter	s frans	A	orter Name		²⁰ POD	²¹ O/G		22 m	0 D J T (1)		
OGRID	TOTT	and .	Address					3	nd Desrip	IR Location otion	
037480		Energy Pipelin x 4666	e LP		2263610	0	I, Sec. 3, T-	-21S, R-	37E		
		ox 4000 on, Texas 7721	0 1666								
024650		y Midstream Se		• • • • •	2263630	G	I, Sec. 3, T-	219 D	370		
		a Drive, Ste. 33				9	1, 500, 5, 1	·213, K•	2112		
		id, Texas 7970									
		chardson Gasol			2263430	G	I, Sec. 3, T-	21S, R-	37E	····	
10000000000000000000000000000000000000		ain Street, Suite									
	FOR W	orth, Texas 76	102				<u> </u>				
	-										
IV. Produced W ²³ POD	ater						а				
2263650			24 POD ULSTR Lo	cation and	Description						
V. Well Compl	etion D								· · ·	·····	
²⁹ Spud Date 3/22/2001		²⁰ Ready Date 4/12/2001	4200		²⁰ РВТО 4112		29 Perforations	1		³⁰ DHC, MC]
³¹ Hole Size			Tubing Size		³³ Depth Set		<u>3938 - 403</u>	8	³⁴ Sacks C	Cement	
12-1			5/8		1240		460 sx / Cir				
7-7	//8		<u>1/2</u> 7/8		4200		1025 sx / Ci	rculated	1 60 s	<u>x</u>	
	_	<u>2</u>	//8		4051						
VI. Well Test D ²⁹ Date New Oil	ata	Gas Delivery Date	J' Test Date				······································				
4/12/2001		4/12/2001	4/29/2001		^{3*} Test Length 24		³⁹ Tbg. Pressure			40 Csg. Pressure	9
⁴¹ Choke Size		** Oil	43 Water		44 Gas		⁴³ AOF		·	46 Test Method	
47 Thereby certify that t	he rules of t	35 he Oil Conservation Divis	120		34					Pumping	
with and that the information	ou given abo	ove is true and complete it	o the best of my			OIL	CONSERVA	TION I	DIVIS	ION	
knowledge and trelief	~	. (\sim 1								
Signature:	Dia	l. and	bruch	App	proved by:		ORIAN	an a	1.24	ĊΥ	
Printed Name:	Debra I	Anderson		Title				D H 3	₩		
Title:		. Anderson		App	roval Date:			0 623	. 11		
Date:		ineering Techn	ician							at is to be	a tanàn
5/9/2001		Phone: 713-2	96-6338								6999
" If this is a change of o	operator fill		d name of the previous op	erator							
P	revious Ope	erator Signature:		Prin	ted Name		<u> </u>	fitte	<u>-</u>		ate
L										L	a





Submit to Appropriate Distri- State Lease-6 copies	ct Office		of New Mexions and Natura		Irces	-at-10-			
Fee Lease-5 copies		La. J, minorai	5 and Mature	110300	11 000				
DISTRICT I 1625 N. French Dr., Hobbs, 1	VM 88240							Forn Revised March	n C-105
DISTRICT II						WELL API NO.		Kevised Majci	125, 1999
811 South First, Artesia, NM	88210	OIL CONSER	VATION D	IVISIC	N	30-0	25-3535	53	
DISTRICT III			n St. Francis			5. Indicate Type			<u></u>
1000 Rio Brazos Rd., Aztec, DISTRICT IV	NM 87410	Santa I	Fe, NM 875	05		6. State Oil & G	STATE	FEE	
1220 South St. Francis Dr., S	anta Fe, NM 87505					o. Blace of the G	ab Loase 140.		
	_ COMPLETION	OR RECOMPLETION	REPORT A	ND LO)G				
1a. Type of Well:						7. Lease Name	or Unit Agreer	nent Name	
• OIL WELL b. Type of Completion:	GAS WEL		DTHER					Taylor Glenn	
New Well	Workover	Deepen Deepen Deepen	C Diff.	Resvr.	Other				
2. Name of Operator Apache Corporat	ion					8. Well No.		14	
3. Address of Operator						9. Pool name or		17	,
	lvd., Ste. 100, Ho	uston, Texas 77056-44	00 / 713-296	6-6000		Penrose S	kelly; G	rayburg	
4. Well Location Unit Letter	F: 2	1310 Feet From The	North	Line and	2100	Feet From The	V	West Line	
Section		219	Range	37E	NMPM		County		
10. Date Spudded	11. Date T.D. Reached 2/29/01	12. Date Compl. (Ready to Pro	,	13. Elevat	ions (DF& RKB, RT, C		14. Elev. Casi		·
3/22/01 15. Total Depth	3/28/01 16. Phy Back T.D.	4/12/0 17. If Multiple Compl.		<u> </u>	3477' 18. Intervals	GR. Rotary Tools		Cable Tools	
4200	4112	Many Zones?			Drilled By		X		
19. Producing Interval(s), of Grayburg 3938 -	this completion - Top, Bottor • 4038	n, Name					20. Was Dire NO	ctional Survey Made	
21. Type Electric and Other GR-CNL / GR-A	Logs Run					22. Was Well C			
23.	······································		~~~~			·			
CASING SIZE	WEIGHT LB./F	CASING REC	CORD (Rep HOLE S			Well) NTING REC	URD.	AMOUNT PULL	FD
8-5/8	24#	1240	12-1/4		460 sx / Cire			AMOUNT FULL	
5-1/2	17#	4200	7-7/8	3	1025 sx / Ci				
								· · · · · · · · · · · · · · · · · · ·	
					<u> </u>				
24.		ER RECORD	T dan mu	25.	1		TUBING		
SIZE	TOP BOTT	OM SACKS CEMENT	SCREEN		SIZE 2-7/8		ін set 051	PACKER SET	
					2-110				
26. Perforation record	(interval, size, and nu	mber)	I		ID, SHOT, FRA	CTURE, CEN			
Gravburg 3938-44	0-57 71-96 4008-12	18-38 - 4" - 253 Holes			7H INTERVAL 938 - 4038	Acidize w/ 3		AND KIND MATERIAL USED	
Grujburg 5550 (1),5					///			& 60405# 16/30 sand	
							····	· · · · · · · · · · · · · · · · · · ·	
								······	·····
28			hbobuor						
28. Date First Production		Production Method (PRODUCT Flowing, gas lift, pu		and type pump)		Well	Status (Prod. or Shut-in)	
4/12/01		Pum	ping - 1.5" I	Rod Ins	ert			Producing	
Date of Test 4/29/01	Hours Tested 24	Choke Size Prod'i Test F		ы - вы. 35	Gas - MCF 34	Water - Bb 120	l.	Gas - Oil Ratio 971	
Flow Tubing Press.	Casing Pressure Ca	culated 24- Oil - Bbl.	Gas - Mo		Water - Bbl			Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold		ur Rate	I		L	<u>,,,,,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		37.8 Test Witnessed By	
Sold						Apache C	Corporati		
30. List Attachments Logs, Deviation	Report, C-104	1							
		ides of this form is true and complete t	o the best of my know Printed	wledge and l	pelief				
Signature	MORAL (2hab Worl	Name Del	bra J. A	nderson	Title Sr. I	Engineer	ing Technician Date 5	/9/2001
IC (U					<u> </u>		······································	\mathcal{J}^{\dagger}
- (V ¥

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	S	Southeastern	New	Mexico			Northwestern I	New Mexico
T. Anhy			T.	Canyon		T. Ojo Alamo		Т. Репл. "В"
T. Salt			Τ.	Strawn		T. Kirtland-Fruitla	and	T. Penn. "C"
B. Salt			Τ.	Atoka		T. Pictured Cliffs		T. Penn. "D"
T. Yates	· · · · · · · · · · · · · · · · · · ·	2613	Τ.	Miss		T. Cliff House		T. Leadville
T. 7 Rivers				Devonian		T. Menefee		T. Madison
T. Queen		3436	Τ.	Silurian		T. Point Lookout		T. Elbert
T. Grayburg		3752	Τ.	Montoya		T. Mancos		T. McCracken
T. San Andre	s	4029		Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta				МсКее		Base Greenhorn		T. Granite
T. Paddock				Ellenburger		T. Dakota		T
T. Blinebry				Gr. Wash		T. Morrison	<u></u>	T
T. Tubb				Delaware Sand		T. Todilto	· · · · · · · · · · · · · · · · · · ·	T
T. Drinkard				Bone Springs		T. Entrada		T
T. Abo				Rustler		T. Wingate		T
T. Wolfcamp)		Τ.	·		T. Chinle		T
T. Penn			Т.	- <u></u>		T. Permain	· · · · · · · · · · · · · · · · · · ·	T
T. Cisco (Bo	ugh C)		Τ.			T. Penn "A"		T
						DS OR ZONE		
No. 1, from		••••••	to			•••••••••••••••••••••••••••••••••••••••		to
No. 2, from			to	BOOD	No. 4, from		7	to
T 1- 1- 1-4-		· A . 11				TER SANDS	•	
				n to which water rose in			C .	
No. 1, from		••••••		to	••••••••••••••••		feet	
No. 2, from				to	******		feet	
140. 5, Hum			UTI	HOLOGY RECOR				
		Thickness in					et if necessary)	
From	То	Feet		Lithology	From	То	Thickness in Feet	Lithology
		1			1			
								0.31.00
							BI	202122
							TIBY	202122
							TIBI	202122
							TIBL	65 6
							n tê di di di	65 6
							n tê di di di	202122 W.C.
								65 6
							n tê di di di	

Deviation survey taken on Apache Corporation's TAYLOR GLENN #14 well in Lea County, New Mexico: I = -3 - 718

	1	J= X15. 51E
Depth	Degree	2310/N & 2100/0 30-025-35353
313	.50	JU ULS- 35353
604	1.00	
919	1.00	
1224	.75	
1507	1.00	
1578	1.00	
2254	1.25	
2471	1.75	
2719	1.50	
2959	1.25	
3443	1.00	
3909	1.00	
4165	.75	

I hereby certify that I have personal knowledge of the facts placed op is sheet and that such information given above is true and complete. Before me, the undersigned authority, on this day personally appeared Henry McElroy, known to me to be the person whose name is subscribed hereto, who, after being only sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatspever.

SWORN AND SUBSCRIBED TO before me this 19th day of January, 2001.

lara, Davage

CLARA SAVAGE Notary Public STATE OF TEXAS



•

4. Operator Name: API NUMBER 30-025-35353 5. Address of Operator: 30-025-35353 2000 Post Dak Blvd, Stel00 Houston Tx 77056 7. Lease name or Unit Agreement Name: 7. Well No. 14 8. Well Location 14 14 8. Well Location Example 10 feet from the N Ine and 2100 feet from the W 9. Completion Date: 11. Perfs top bottom
5. Address of Operator: 2000 Post Dak Blvd, Stell Houston TX 77056 7. Lease name or Unit Agreement Name: 7. Well No. 14 14 8. Well Location 14 Unit Letter F 2300 feet from the N Section 3 Township 215 Range 370 NMPM
Tay lor Olenn 14 8. Well Location Image: Section <
8. Well Location F : 23(D) feet from the Iine and 2(D) feet from the Iine Section 3 Township 215 Range 370 NMPM
9. Completion Date: [11. Perfs top bottom]
4/12/2001 3938 4038
10. Name of Producing Formation: Gray burg 12. Open Hole casing shoe PBTD or TD
14. C-123 Filed: 15. Name of Pool Requested: PENFOSE Skelly Grayburg < 503507
16. Remarks Ext.

TO BE	COMPLETED BY	DISTRICT	GEOLOGIST					
17. PC	OOL NAME						18. POOLID #	
T	S, R	E	T	S, R	E	Т	S, R	E
Sec			Sec			Sec		
Sec			Sec			Sec		
Sec			Sec			Sec		

19. ADVERTISED FOR HEARING:	20.	CASE NUMBER:
21. Name of pool for which was advertised.		
22a. Placed in Pool	22b.	By order number

Submit 3 Copies to Approriate Dis	trict	State of New	w Mexico						
Office		Energy, Minerals and		souces					
<u>DISTRICT I</u>								FORM C-103	
1625 N. French Dr., Hobbs, NM 8	8240					1	Revised	March 25, 1999	
DISTRICT II		OIL CONSERVAT			WELL API NO.			1111101125, 1999	
811 South First, Artesia, NM 8821	0	1220 South St.]	Francis Driv	e	30-025-35353				
DISTRICT III		Santa Fe, N	M 87505		5. Indicate Type of I				
1000 Rio Brazos Rd., Aztec, NM 8	37410					STATE		✓ FEE	
DISTRICT IV					6. State Oil & Gas L	ease No.			
1220 South St. Francis Dr., Santa F									
S	UNDRY NOTICES	AND REPORTS ON	WELLS						
LOO NOT USE THIS FOR	RM FOR PROPOSALS	TO DRILL OR TO DEEPEN N FOR PERMIT" (FORM C-	OR PLUG BAG	CK TO A	7. Lease Name or U	nit Agreement N	ame		
PROPOSALS.)	R. OSE AFFLICATIO	N FOR PERMIT" (FURM C-	101) FOR SUC	H		÷.,			
1. Type of Well:					Į	Taylo	r Glenn		
	L 🔲 GAS V								
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		·····		8. Well No.				
Apache Corporation 3. Address of Operator			· · · · · · · · · · · · · · · · · · ·			14			
	Sto 100 Haustan	T 77074 4400			9. Pool name or Wild		· · · · · · · · · · · · · · · · · · ·		
2000 Post Oak Blvd. 4. Well Location	. Ste. 100. Houston	<u>. 1exas //056-4400</u>			Penrose Ske	lly; Grayb	urg		
Unit Letter	<u>F</u> : 2310	Feet From The North	Line and	2100	Feet From The	West	Line		
Section	3 Township	21S Range			• –		Line		
		10. Elevation (Show whether DF,		NMPM	Lea	County			
		3477' GR							
11.		Check Appropriate	Box to Indicate	Nature of Notice.	Report, or Other	Data			
NOT	ICE OF INTENTION	TO:			SEQUENT RE				
Perform Remedial	Work	Plug and Abandon		Remedial Work	-		Altering (`acina	
Temporarily Abanc	ton 🗖	Change Plans	ान्च ।				-	-	
		change rians		Commence Drilli	ng Operations		Plug and	Abandonment	
Pull or Alter Casing	9			Casing Test and	Cement Job				
Other				0.1	Surface & Pr	oduction	Casina		
								·····	
 Describe proposed of starting any prop or recompletion. 	or completed operationsed work). SEE RU	ons. (Clearly state all per ILE 1103. For Multiple (tinent details, Completions:	and give pertin Attach wellbore	ent dates, incl e diagram of pr	uding estin roposed cor	nated dat	e	
3/22/01	MIRU Big Dog Ri	g # 5. Spud well @ 4:3	0 pm						
3/23/01	Drilled 12-1/4" hol 35/65 POZ "C" &	e to 1240'. Ran 30 jts 8 135 sx Class "C". Circu	3-5/8" 24# J- ulated 114 sx	55 ST&C casi to pit	ing. Cemente	ed w/ 325	SX		
	35/65 POZ "C" & .	to 4200'. Ran 92 jts 5- 350 sx Class "C". Circu 9 4298'. Released rig @	ulated 60 sx	5 LT&C casin to pit. Top of	g. Cementec float collar @	l w/ 675 s ⊉ 4112'.	X		

· . • ⁻

I hereby certify that the information above is true and compl SIGNATURE Debra J. Anders	anderyon_	TITLE	Sr. Engineering Teo	chnician TELEPHO	DATE	4/2	
(This space for State Ute) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	č.	<u>Stanci ())</u> ul Kau tz eolog ius	DATE		55 /	n de la constante n de la constante de la constante de la constante de la constante de la constante de

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