District I 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

State of New Mexico
5y, Minerals & Natural Resources Eı

Form C-104 Revised July 28, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

District III

1000 Rio Braz	zos Rd., A	ztec, NM 8	37410	Santa Fe, NM 87505							5 Cop	
District IV				-	Juliu 1 0, 111				AMENDED REPO			
2040 South Pa	-									L		
	<u>l.</u>	KEC	<u> Toest</u>	FOR ALL	OWABLE A	AND AU	THO	RIZATION	TO TE	RANS	SPORT	
Operator name and Address					ing Co., J	Inc.		¹ OGRID Numbe	r			
P. O. Box 4230 Midland, TX 79704 API Number					- ~ .		,	3 Peason for Filir	011916 Siling Code/ Effective Date			
					04	- Cason for Fining				NW		
30 - 0 25-	# -35355	. "	Fumont	Vatos 7 [Rvrs Queen	047			' Pool	Code		
Property Co			Property No	ame	Wrs Queen	011			228			
2520	08		New Mex	ame Xico G Sta	ıte				Weii i	Number		
II. 10 Surfac												
Ul or lot no.	Section 23	Township 21S	Range 36E	Lot.Idn	Feet from the 467	North/Sou		Feet from the	East/West	line	County	
L 1	m Hole La		1 301	-11	407	Nort	<u>n</u>	467	<u>West</u>		Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Soi	th line	Past from the	E-40V-4			
		·					am me	Feet from the	East/West	line	County	
12 Lse Code	Produc	cing Method	¹⁴ Gas	s Connection Date	15 C-129 Pern	nit Number	1,4	C-129 Effective Da	ate	17 (C-129 Expiration Date	
	<u>r</u> _											
III. Oil and (Gas Trans	porters										
" Transporter	OGRID	'7 Transporter Name			20 PC	²⁰ POD ²¹ O/0			²² POD ULSTR Location			
24650	 	Dynogy Midstroom Cue			2828762 G				and Description			
47000		Dynegy Midstream Svcs 1000 Louisiana, #5800			んなんな	8762 G					**	
	l l	Houston	n. Texa	$\frac{10}{15}$ $\frac{77002}{15}$								
34019	F	Phillip	ps Petr	roleum Co.	2828	761	0					
	4	4001 P∈	enbrook	(
	C)dessa,	, Texas	79762		بسيبك						
					<u> </u>							
												
						الكويك						
	·											
IV. Produced DPOD	d Water	- 124										
	~B~!	, , , , , , ,	POD ULSTR	R Location and Des	cription							
	287E											
V. Well Con	npletion D)ata										
25 Spud D	Date	26 R	leady Date	$\overline{}$	²⁷ TD	² PBTI	<u> </u>	29 Perforation	ons		³ DHC, MC	
3/30/01		5/0	05/01	40	000			3497-372	7	7		
31 Hole Size				Casing & Tubing S						34 Sac	cks Cement	
	///8" 			-5/8" -1/2"		365_			200			
	770		3-	-1/2"		4000			750			
VI. Well Tes	st Data											
35 Date New		* Gas I	Delivery Date	2 T	Test Date	³⁴ Tes	t Length	39 Tì	og. Pressure		" Csg. Pressure	
5/05/0	01	5/11	-	[23/01	24	,		/g		CSg. Fiessure	
5/05/0 " Choke S	Size		42 Oil		Water	<u> </u>	Gas		45 AOF		" Test Method	
		20		4		460	Gas.		AUF	l p	oumping	
" I hereby certif	y that the ru	les of the Oi	l Conservation	on Division have bee	en complied with		OIL	CONSERV	ATION			
and that the infor and belief.	rmation give	n above is tr	rue and compl	lete to the best of m	y knowledge		V	00110210.	1111011	DIT.	101014	
Signature:		/_		()	/ Ar	proved by:						
	-/	(ii	<u> 21 </u>		Lin .	•					d .	
Printed name: Karen Allen						Title:						
Fitte: Secretary						Approval Date:						
Data						· 						
5	5/30/01	1	I I I I I I I I I I I I I I I I I I I	5 682-5/6	.1 ∦						•	