

strict I
25 N. French Dr., Hobbs, NM 88240
strict II
1 South First, Artesia, NM 88210
strict III
100 Rio Brazos Rd., Aztec, NM 87410
strict IV
140 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35355
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

Type of Completion:
NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER _____

Name of Operator

oe Melton Drilling Co., Inc.

Address of Operator

.0. Box 4203 Midland, Texas 79704

Well Location

Unit Letter D : 467 Feet From The North Line and 467 Feet From The West Line

Section 23 Township 21S Range 36E NMPM Lea County

Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
3/30/01	4/4/01	5/5/01	3559	

Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4000				0-4000	

Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
3497-3727	yes

Type Electric and Other Logs Run	22. Was Well Cored
Azimuthal Laterolog, Three Detector Litho-Density Comp Neut GR	no

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	365	12-1/4"	200 sx	
5-1/2"	14#	4000	7-7/8"	750 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3713	

5. Perforation record (interval, size, and number) 3497, 3510, 3521, 3544, 3555, 3569, 3582, 3599 3609, 3625, 3643, 3659, 3675, 3691, 3701, 3727	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3497-3727	2000 gal 15% acid, Foam frac 575 BW, 161 tons CO2, 950 sx sand

8. PRODUCTION

Date First Production 5/5/01	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) producing
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Date of Test 5/23/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 460	Water - Bbl. 4	Gas - Oil Ratio 23000
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 460	Water - Bbl. 4	Oil Gravity - API - (Corr.) 35	

9. Disposition of Gas (Sold, used for fuel, vented, etc.) vented from 5/5 to 5/11 began selling 5/11	Test Witnessed By field personnel
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10. List Attachments

logs

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Karen Allen</i>	Printed Name Karen Allen	Title Secretary	Date 5/30/01
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INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy _____
Salt _____
Salt 2633 _____
Yates 2779 _____
7 Rivers 3050 _____
Queen 3490 _____
Grayburg _____
San Andres _____
Glorieta _____
Paddock _____
Blinebry _____
Tubb _____
Drinkard _____
Abo _____
Wolfcamp _____
Penn _____
Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
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T.
T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

Jo. 1, from to feet.....

Jo. 2, from to feet.....

Jo. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology