

Submit To Appropriate District Office
State Lease - 6 copies
Federal Lease - 5 copies
strict I
25 N. French Dr., Hobbs, NM 88240
strict II
1 South First, Artesia, NM 88210
strict III
100 Rio Brazos Rd., Aztec, NM 87410
strict IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-02535356

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

Name of Operator
Joe Melton Drilling Co., Inc.

Address of Operator
P.O. Box 4203 Midland, Texas 79704

Well Location
Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East Line

Section 23 Township 21S Range 36E NMPM 1 ea County _____

Date Spudded 9/16/01 11. Date T.D. Reached 9/22/01 12. Date Compl. (Ready to Prod.) 10/12/01 13. Elevations (DF& RKB, RT, GR, etc.) 3528 14. Elev. Casinghead _____

Total Depth 3850 16. Plug Back T.D. 3799 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By 0-3850 Rotary Tools _____ Cable Tools _____

Producing Interval(s), of this completion - Top, Bottom, Name
3548-3766

20. Was Directional Survey Made
yes

Type Electric and Other Logs Run
Three Detector Litho-Density Compensated Neutron/GR

22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	365	12-1/4"	220 sx.	
5-1/2"	14#	3850	7-7/8"	745 sx.	

LINER RECORD

E	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3750'	

Perforation record (interval, size, and number)

3548, 3558, 3564, 3573, 3593, 3603, 3615, 3636, 3647
3672, 3677, 3684, 3716, 3728, 3754, 3760, 3766

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3548-3766</u>	<u>2200gal 15% HCl acid, Foam frac</u>
	<u>503 BW, 836 sx. sand, 147 tons</u>
	<u>CO2</u>

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
10/12/01		pumping			producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/23/01	24			28	270	6	964
Test Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	API - (Corr.)
s.			28	270	6	36	

Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
field personnel

List Attachments
directional survey
I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature Karen Allen Printed Name Karen Allen Title Secretary Date 10/26/01

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

o. 1, from.....to..... No. 3, from.....to.....
o. 2, from.....to..... No. 4, from.....to.....

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from.....to.....feet.....

o. 2, from.....to.....feet.....

o. 3, from.....to.....feet.....

[illegible]