Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

State of New Mexico Energy, Minerals and Natural Resources

Form C-105

	Revised March 25,	199
L API NO.	· · · · · · · · · · · · · · · · · · ·	_

115 South First Artesis, No. 84210 CONS. HAVATION DIVISION 2040 South Pachecos STATE (II) FEE State (II) & CONS. STATE (III) FEE State (II) & CONS. STATE (III) FEE State (III) & CONS. State (III) & CONS. State (III) FEE State (III) & CONS. State (III) & CONS. State (III) FEE State (III) & CONS. State (III) & CONS. State (III) & CONS. State (III) & CONS. State (III) &	1625 N. French Dr., I District II	Hobbs, NM 88	3240						WELL API			11000 171di Cii 25, 199	7
CONTROL BEASE REAL PRINCE STATE CONTROL	811 South First, Arte	nesia, NM 88210 OIL CONSERVATION DIVISION							30-025-35357				
Saltid Price, Name	1000 Rio Brazos Rd.	o Brazos Rd., Aztec, NM 87410											
Well	District IV Santa Fe NM 87505												
Drive of Completion: New Mexico G State New M	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7 . U a	2			
New Mexico G State New Mexico G State New Mexico G State	la. Type of Well:							7. Lease Name or Unit Agreement Name					
Joe Mel ton Drilling Co., Inc. S. Well No. 30	DECI EN DACK RESTR UTHER								New Mexico G State				
P.O. Box 4203 Midland, Texas 79704	•								· '				
Well Location	3. Address of Oper	ator							9. Pool name or Wildcat				
Well Leater F 1789 Feet From The North Line and 1787 Feet From The West Line Line and 1787 Feet From The Line and 1787 Feet From The Line and Line and 1787 Feet From The Line and Line and 1787 Feet From The Line and		4203	Midland	d, Texas	79704				1				
Section 23 Township 21S Range 36E NMPM Lea County	. Well Location								,				_
1. Date T.D. Reached 17. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3/24/01 3/29/01 4/19/01 3544 14. Elev. Casinghead 3/29/01 16. Plug Back T.D. 17. IfMultiple Compl. How Many 18. Intervals 5. Total Depth 16. Plug Back T.D. 17. IfMultiple Compl. How Many 20. Was Directional Survey Made 20. Was Directional Survey Made 20. Was Directional Survey Made 22. Was Well Cored 7.			: 1789	_ Feet From The	North	·	Line and	<u>178</u>	7Fee	t From The	Wes	tLin	ıe
3/24/01 3/29/01 4/19/01 3544	Section O Date Spudded	23	D Deceled	Township		ange							
3854 Zones? Drilled By 0-3854 9. Producing Interval(s), of this completion - Top, Bottom, Name 3547.5'-3787.5' yes 1. Type Electric and Other Logs Run Az imuthal Laterolog, Three Dectector Litho Density Compensated Neutron/GR CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 360' 12-1/4" 225 sx. 5-1/2" 14# 3854' 7-7/8" 725 sx. 5-1/2" 14# 3854' 7-7/8" 725 sx. LINER RECORD 22. TUBING RECORD 4. LINER RECORD 22. TUBING RECORD 23. TUBING RECORD 25. TUBING RECORD 26. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3450' 6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3547.5-3787.5 acididzed w/2000 gal 15% acid Foam frac 24,000 gal water, 160 tons Co2 and 950 sx. sand 8. PRODUCTION alter First Production Production Method (Flowing, gas lift, pumping - Size and type pump) producting pumping pumping pumping producting at a first Period 4/24/0/1 24 Test Period 7/24 4/4 7/55 5 35 35 35 D. Disposition of Gas (Sold, used for fuel, vented, sic.) Test Witnessed By field personnel	3/24/01	1		F			1	(DF&	RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
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1. Type Electric and Other Logs Run									20. Was Directional Survey Made				
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TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET													
TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 3450' 3450' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3547.5-3787.5 acidized w/2000 gal 15% acid Foam frac 24,000 gal water, 160 tons Co2 and 950 sx. sand PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) 4/20/01 pumping ate of Test Hours Tested Choke Size Prod'n For Test Production 4/24/01 24 Calculated 24-Hour Rate Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Ratio 4/24/01 24 Gas - MCF Water - Bbi. Gas - Oil Ratio Test Production Gas (Sold, used for fuel, vented, etc.) D. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold D. List Attachments	4.			LIN	NER RECORD			25.	TU	BING RE	CORD		_
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logs

I dereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Name Karen Allen

Title Secretary Date 4/27/01

INSTRUCTIONS

puts form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or epened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests inducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical pths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in intuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Penn. "B" T. Canyon T. Ojo Alamo T. Penn. "C" T. Kirtland-Fruitland T. Strawn Salt T. Penn. "D" T. Pictured Cliffs T. Atoka Salt T. Leadville T. Cliff House Yates T. Miss T. Madison T. Menefee 7 Rivers 3070 T. Devonian_____ T. Point Lookout T. Elbert T. Silurian____ Queen 3524 ____ T. McCracken T. Mancos T. Montoya Grayburg 3794 T. Ignacio Otzte_____ T. Gallup T. Simpson San Andres T. Granite Base Greenhorn T. McKee Glorieta T. Dakota T. Ellenburger_____ Paddock T. Morrison T. Gr. Wash_____ Blinebry T.Todilto_____ T. Delaware Sand Tubb T. Entrada T. Bone Springs Drinkard_____ T. Wingate_____ Abo T. Chinle_____ T._____ Wolfcamp____ T. Permian Penn T. Penn "A"___ Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 3, from.....to..... o. 1. from......to...... No. 4, from.....to..... lo. 2, from.....to..... IMPORTANT WATER SANDS nclude data on rate of water inflow and elevation to which water rose in hole. lo. 1, from ______to_____to______ To. 3, from _______to_______to_________feet._____ LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From Lithology To In Feet From In Feet