

1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-35357
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico G State			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 30			
2. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen oil			
3. Address of Operator P.O. Box 4203 Midland, Texas 79704				
4. Well Location Unit Letter <u>F</u> : <u>1789</u> Feet From The <u>North</u> Line and <u>1787</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County				
10. Date Spudded 3/24/01	11. Date T.D. Reached 3/29/01	12. Date Compl. (Ready to Prod.) 4/19/01	13. Elevations (DF& RKB, RT, GR, etc.) 3544	14. Elev. Casinghead
15. Total Depth 3854	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-3854	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3547.5' - 3787.5'				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Azimuthal Laterolog, Three Dectector Litho Density Compen- sated Neutron/GR				22. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	360'	12-1/4"	225 sx.	
5-1/2"	14#	3854'	7-7/8"	725 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2					2-3/8"	3450'	

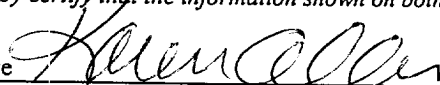
26. Perforation record (interval, size, and number) 3547.5' - 3787.5'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3547.5-3787.5 acidized w/2000 gal 15% acid Foam frac 24,000 gal water, 160 tons Co2 and 950 sx. sand

PRODUCTION							
Date First Production 4/20/01		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 4/24/01	Hours Tested 24	Choke Size	Prod'n For Test Period 24	Oil - Bbl 44	Gas - MCF 775	Water - Bbl. 5	Gas - Oil Ratio 17614
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 775	Water - Bbl. 5	Oil Gravity - API - (Corr.) 35	35

28. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By field personnel
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29. List Attachments
logs

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 	Printed Name Karen Allen	Title Secretary	Date 4/27/01
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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt 2650	T. Atoka
Yates 2794	T. Miss
7 Rivers 3070	T. Devonian
Queen 3524	T. Silurian
Grayburg 3794	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blaine	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

[o. 1, from.....to.....
 [o. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology