PO Box 1980, Hobbs, NM 88241-1980 Energy, Minerals & Natur District II					tate of New nerals & Natural Ro OIL CONSERVATION	sources Departmen	') t		Submit	Form C-101 Revised October 18, 1994 Instructions on back	
District III					2040 South Pach				SUBILL	t to Appropriate District Office State Lease - 6 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N District IV						505				Fee Lease - 5 Copies	
2040 South Pache										AMENDED REPORT	
APPLI	CATIO	N FOR	PERMIT	TO DR	ILL, RE-EN ime and Address.	TER, DEEF	PEN, PLUGE	ACK, (
				-	ergy, Inc.					² OGRID Number 025616	
					ox 2510				025010		
					M 88241						
				,						³ API Number	
									30 -	025-35373	
Pro	perty Code					roperty Name				"Well No.	
d	110					Гехасо				1	
		Tm 11			⁷ Surface						
UL or lot no.	Section 3	Township	P Range 37E	Lot Idn	Feet from the CE	North/South line South	Feet from the 660	East/We	st line Vest	County	
				d Dattan	1	L			V CSL	Lea	
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	ent From Sur	TACE East/We	est line	County	
		'	Ű						st nne	County	
			posed Pool 1	- L	.	A	16 Prop	osed Pool 2			
	Hare San Andres East Pernose Skelly Grayburg									5	
¹¹ Work Type Code ¹² Well Type Cod N O					¹³ Cable/. R		¹⁴ Lease Type C P	ode	¹⁵ Gro	¹⁵ Ground Level Elevation	
¹⁶ Multiple ¹⁷ Propose			17 Proposed	Denth	¹⁸ Form	ation	¹⁹ Contractor		20 Spud Date		
1		1	-	-			Contracto	•		•	
			4500	0	San A					•	
			4500	0 ²¹ Propos	San A	nd Cement F	Program				
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Hole 5	Size /4"	8	4500	2 ¹ Propos	San A sed Casing as ag weight/foot 24#	nd Cement F Setting Dept 1200	Program h Sacks	of Cement		Estimated TOC Surface	
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DISTRICT I P.O. Box 1980, Robbs,	, NK 86341-1	980		Energy,		rel Resources Department			m C-102
DISTRICT II P.O. Brown DD, Artania, IDI 65211-0718			OIL	CON	SERVAT P.O. Box	CION DIVIS	ION Submit	Revised Februar, to Appropriate Dist State Lease - Fee Lease -	rict Office - 4 Copies
DISTRICT III 1000 Bie Brezos R	d., Astoc, N	N 874 10		Santa F	e, New Mes	rico 87504–2088			_
DISTRICT IV	504-2086	WELL LOCATION AND ACREAGE DEDICATION PL					AMENDED REPORT		
30.02	323	96	Pool Code		Andres E	ast			
Property Code 27/70			······································		Property N TEXAC		Well Number 1		
OGRID No. 25616			Operator Name ZIA ENERGY					Elevation 3466	
					Surface L	ocation			······································
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County
L	3	215	37E		1700	SOUTH	660	WEST	LEA
			Bottom	Hole Loo	eation If Di	fferent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	Consolidation	Code Or	der No.	· · · · · · · · · · · · · · · · · · ·	LI		L
NO ALLO	WABLE W					UNTIL ALL INTER		EN CONSOLIDA	TED
								R CERTIFICAT	
	_						-	certify the the inj is true and comple ledge and belief.	
LOT 4			LOT 3	LOT 2	LOT 1		0	7	
	3	7.86 ACRES	37.75 ACRES	37.63 ACRE	\$37.52 ACRES		Signature	helson	
	Γ	LOT 5	LOT 6	LOT 7	LOT 8			Nelson	
		40 AC.	40 AC.	40 AC.	40 AC.		Printed Name		
			LOT 11	LOT 10	LOT 9		Title Date	ó	
		40 AC.	40 AC.	40 AC.	40 AC.		SURVEYO	R CERTIFICAT	ION
	F	LOT 13	LOT 14	LOT 15	LOT 16		I hereby certify	that the well locati	on shown
		40 AC.	40 AC.	40 AC.	40 AC.		actual surveys	s plotted from field made by me or I that the same is	under my
	F	 			·]		correct to the	best of my belief	
		560' 1					JANU Date Surveyed Signature	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AWB
							Professional	Surveyor	118/01
	Ŀ	<u>نے ب</u> ے s	CALE: 1"	= 2000'			101	-11-0024	
		-	,				Certificate No	ESSION	ON 3239 12641

State of New Mexico

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- 1. All equipment must be 1. 300d condition, 2,000 psi WP (4,000 ps. ... t) minimum.
- 2. Bell nipple above blowout preventer shall be same size as casing being drilled through.
- 3. Kelly cock to be installed on kelly.

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- 4. Pull opening safety valve 2,000 psi W.P. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- 5. Spool or cross may be eliminated if connections are available in the lower part of the blowout preventer body.
- 6. Double or space saver type preventers may be used in lieu of two single preventers.
- 7. BOP rams to be installed as follows:*

Top preventer	-	Drill pipe or casing rams
Bottom preventer	-	Blind rams

*Zia superintendent may reverse location of rams.

- 8. Extensions and hand wheels to be installed and braced at all times.
- 9. Manifold valves may be gate or plug metal to metal seal 2" minimum.



WILL BE RELEASED CONFIDENTIAL LOGS ELF 4 ALTE DOES NOT INDICATE WHEN