

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nearburg Producing Company 3300 North "A" Street, Building 2, Ste 120 Midland, TX 79705		² OGRID Number 015742
		³ API Number 30 - 025 35379
⁴ Property Code 27040	⁵ Property Name Grama Ridge 23 State	⁶ Well No 1

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
A	23	21S	34E		660	North	1260	East	Lea

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Wildcat; Atoka Wilson; Penn, South					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3679
¹⁶ Multiple No	¹⁷ Proposed Depth 12650	¹⁸ Formation Atoka	¹⁹ Contractor Key	²⁰ Spud Date 01-15-2002

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	68#	1276'	955 sx	Circ to surf
12-1/4"	9-5/8"	40#	5400'	2100sx	Circ to surf
8-3/4"	7"	23#, 26#, 29#	11,622'	400 sx	TOC at 9500'
6-1/8"	4-1/2" LNR	13.5#	11,276' -	180 sx	
			12,914'		

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to Plugback the well to evaluate the Atoka formation. Perforate, test and stimulation as necessary to establish production.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed name
Kim Stewart

Title
Regulatory Analyst

Date
01-08-2002

Phone
915/686-8235

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:
Attached: ☐

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980 Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35379
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Grama Ridge 23 State
Well No. 1
Pool name or Wildcat Wildcat, Atoka

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Nearburg Producing Company	
Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	
Well Location Unit Letter A : 660 Feet From The North Line and 1260 Feet From The East Line Section 23 Township 21S Range 34E NMPM Lea County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3679' GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER: Atoka Recompletion ☒

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER:

ALTERING CASING
PLUG AND ANBANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) MIRU well service unit.
- 2.) NU BOPE and POH w/ production equipment.
- 3.) RIH w/ 4-1/2" CIBP and set @ 12,650'. Dump bail 35' cement on top of CIBP to plug the Morrow formation. New PBTD +/- 12,615'.
- 4.) RIH w/ tbg and pkr. Set pkr at +/- 11,500'.
- 5.) Perforate the Atoka from 11,630' - 11,640' w/ 4 JSPF
- 6.) Stimulate as necessary
- 7.) Return well to production.
- 8.) RDMO well service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Kim Stewart*

TITLE Regulatory Analyst

DATE 01-08-2002

TYPE OR PRINT NAME Kim Stewart

TELEPHONE NO. 915/686-8235

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0715

DISTRICT III

1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35379	Pool Code 8752.0	Pool Name Wildcat; Atoka
Property Code 27040	Property Name GRAMA RIDGE "23" STATE	Well Number 1
OGRID No. 015742	Operator Name NEARBURG PRODUCING COMPANY	Elevation 3679

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	21 S	34 E		660	NORTH	1260	EAST	LEA

Bottom Hole Location If Different From Surface

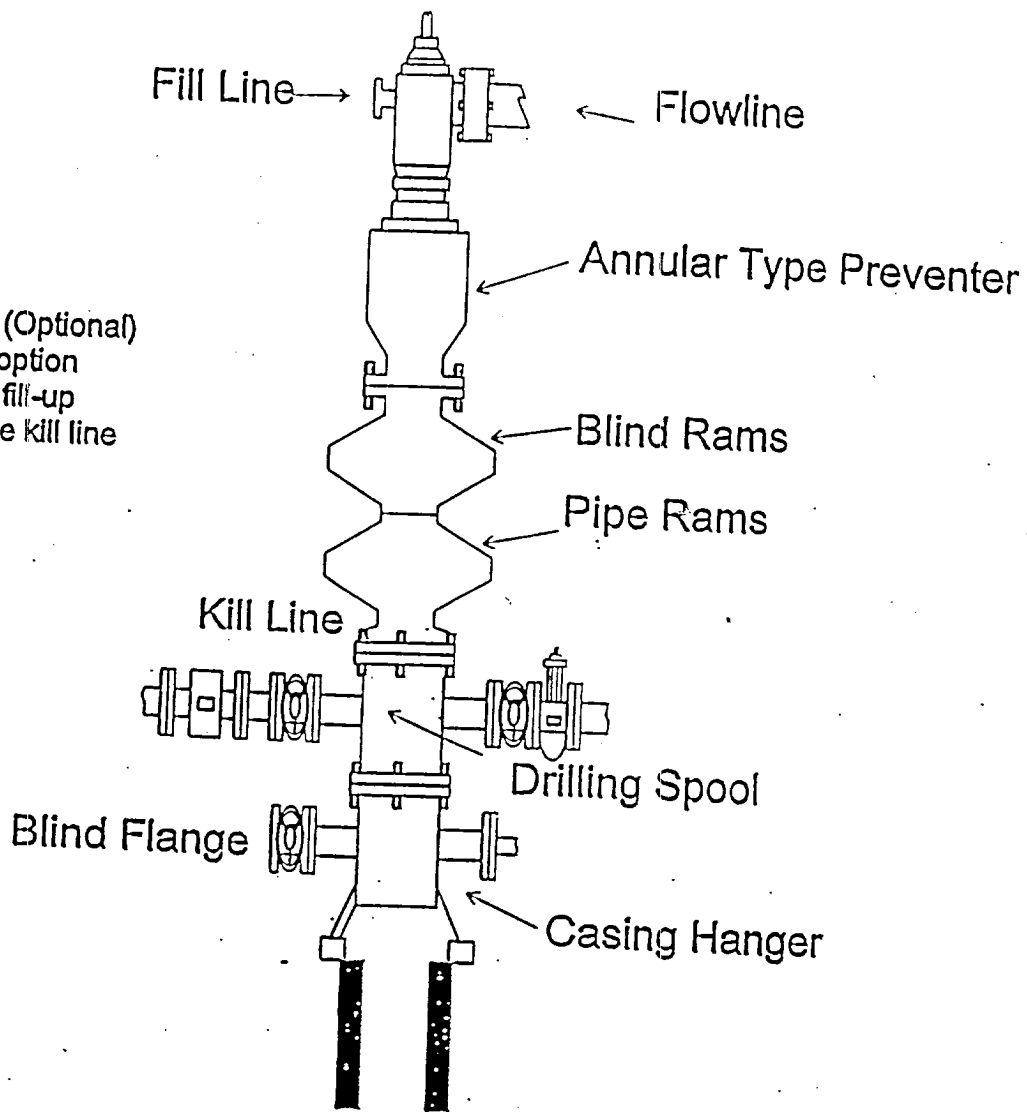
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Kim Stewart Printed Name Regulatory Analyst Title January 8, 2002 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. OCTOBER 20, 2000 Date Surveyed JLP Signature & Seal of Professional Surveyor W.O. Num. 00-11-1312 Certificate No. RONALD J. EIDSON, 3239 GARY C. EIDSON, 12641

Rotating Head (Optional)
Drilling Nipple option
must include a fill-up
line. Do not use kill line
for fill up.



1500 Series

N° ARBURG PRODUCING COMPANY
CHOKE MANIFOLD
5M SERVICE

