

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		2 OGRID Number 015742	
3 Reason for Filing Code NW		4 API Number 30 - 0 25-35379	
5 Pool Name Wilson, Penn, South		6 Pool Code 87520	
7 Property Code 27040		8 Property Name Grama Ridge "23" State	
9 Well Number 1			

II. 10 Surface Location

UI or lot no A	Section 23	Township 2 S	Range 34E	Lot Idn	Feet from the 660	North/South Line North	Feet from the 1260	East/West line East	County Lea
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11 Bottom Hole Location

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code S	13 Producing Method Code Flowing	14 Gas Connection Date 06/16/01	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
21778	Sunoco Inc (R&M) 901 South Detroit Tulsa, OK 74102	2828935	O	Tank Battery Section 23, T21S, R34E
007057	El Paso Natural Gas 1100 First Interstate Bank 1000 Louisiana Houston, TX 77002	2828936	G	Off Lease Measurement

IV. Produced Water

23 POD 2828937	24 POD ULSTR Location and Description Section 23, T21S, R34E
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V. Well Completion Data

25 Spud Date 02/21/01	26 Ready Date 06/16/01	27 TD 12,920'	28 PBTD 12,817'	29 Perforations 12,694' - 712'	30 DHC, DC, MC
31 Hole Size 17-1/2"	32 Casing & Tubing Size 13-3/8"	33 Depth Set 1276'	34 Sacks Cement 955 sx		
12-1/4"	9-5/8"	5400'	2100 sx		
8-3/4"	7"	11,622'	400 sx, TOC @9500'		
6-1/8"	4-1/2" LNR	11,276' - 12,914'	180 sx		

VI. Well Test Data

35 Date New Oil 08/12/01	36 Gas Delivery Date 06/16/01	37 Test Date 08/16/01	38 Test Length 24	39 Tbg. Pressure 425	40 Csg. Pressure --
41 Choke Size 48/64"	42 Oil 1	43 Water 5	44 Gas 111	45 AOF	46 Test Method Flowing

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Kim Stewart*

Printed name: Kim Stewart

Title: Regulatory Analyst

Date: 08/17/01

Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date