Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P O Drawer DD Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-35379

5. Indicate Type of Lease STATE X FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
OIL WELL GAS WELL X DRY OTHER

b Type of Completion
NEW WELL X WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
Grama Ridge 23 State

2 Name of Operator
Nearburg Producing Company

8. Well No.
1

3 Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat
Wilson Penn; South

4 Well Location
Unit Letter A 660 Feet From The north Line and 1260 Feet From The east Line

Section 23 Township 21S Range 34E NMPM Lea County

10 Date Spudded	11 Date T.D. Reached	12. Date Compl (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
02/21/01	04/12/01	06/16/01	3679' GL 3701' KB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,920'	12,817'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,694' - 12,712' - Morrow

20. Was Directional Survey Made
No

21 Type Electric and Other Logs Run
DLL/LDT/CNL/GR/CAL

22. Was Well Cored
No

23.
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1276'	17-1/2"	955 sx, circ to surf	NA
9-5/8"	40#	5400'	12-1/4"	2100 sx, circ to surf	NA
7"	23# 26#,29#	11,622'	8-3/4"	400 sx, TOC @ 9500'	NA

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	11,276'	12,914'	180 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	12,613'	

26. Perforation record (interval, size, and number)
12,674' - 12,712' - 5 JSPF - 90 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,674' - 12,712'	Pump 3000 gals Cleansweep III with CO2.
	Frac with 42,000 lbs 20/40 sintered bauxite
	and 98 tons scf N2.

28.
PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
06/16/01	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
08/16/01	24	48/64"		1	111	5	11100:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
425	--		1	111	5	58.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tony Bunch

30. List Attachments
C-104, Deviations and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kim Stewart Printed Name Kim Stewart Title Regulatory Analyst Date 08/17/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11290.0	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11746.0	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3647.0	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T. Morrow	11985.0
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	7993.0	T. Entrada		T.	
T. Abo		T. DelawareLM	3954.0	T. Wingate		T.	
T. Wolfcamp	11210.0	T. 1st Bone Spring	9430.0	T. Chinle		T.	
T. Penn		T. 2nd Bone Spring	9872.0	T. Permain		T.	
T. Cisco (Bough C)		T. 3rd Bone Spring	10862.0	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 12674 to 12712 No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3674.0	3954.0	280.0	sand, shale				
3954.0	7993.0	4039.0	sd,dolo,sh,lm				
7993.0	9430.0	1437.0	lm,shale				
9430.0	11210.0	1780.0	sh,lm,sd				
11210.0	11290.0	80.0	lm,shale				
11290.0	12510.0	1220.0	lm,shale				
12510.0	12622.0	112.0	sd,shale				