PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd , Aztec NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

2040 South Pacheco, Sania Fe, NM 8	87505 ST EOD A	LLOWARD							
Nearburg Producing Company 3300 N A St., Bldg 2, Suite 12 Midland, TX 79705	1	LLOWABL ame and Address	E AND AU	THORIZA	TION		² OGRIC 01574) Number	
API Number			_		H		2000 (Jui		
30 - 0 25-35379	Wilson; Per	nn, South	5 Pool Nar	ne				⁶ Pool Code	
27040 Grama Ridge "23" State			⁸ Property Na	⁸ Property Name				87520 * Well Number	
II. 10 Surface Locatio		ge 23 State						1	
Ul or lot no Section Township A 23 21S	Range	Lot Idn	Feet from the	North/South	Line Fe	eet from the	East/We	st line County	
11 Bottom Hole _o	•		660 	North		1260	Ea		
Ul or lot no Section Township	Range	Lot Idn	Feet from the	North/South (Line Fe	eet from the	East/We:	st line County	
S Producing Method (S Flowing		Connection Date 06/16/01	¹⁵ C-129 Pen	mit Number	16 C-	129 Effective [Date	¹⁷ C-129 Expiration Da	
I. Oil and Gas Transporter	orters 19 Transporter N	ame							
21778 Sunoco Inc. (R&M) 901 South Detroit Tulsa, OK 74102			2º P(²⁰ POD 21 O/G		²² POD ULSTR Location and Description		TR Location	
			28289	35	O S				
007057 El Paso Natu	ral Gas		_			\ff \ \			
1100 First Int 1000 Louisiar Houston, TV	na		28289	36	3 0	off Lease Me	• 1.		
Houston, TX	77002			. Abandor	ned te	st allowa Need Victor	add'l		
/ Produced Water		R34F	Lor est	aperwork	ned te	st allowa Need Impletion ks	add'l		
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/ Produced Water 23 POD 23 POD Well Completion Data 25 Spud Date 26 Spud Date 27 Spud Date 28 Spud Date 28 Spud Date 28 Spud Date 29 Spud Date 20 Spud Date	on 23, T21S, I	27 7	24 P p	APETWORK	ned te	ks 29 Perforat	ions	30 DHC, DC, MC	
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Produced Water 23 POD 28 28 9 3 7 Section Well Completion Data 25 Spud Date 02/02/01 31 Hole Size 17-1/2"	on 23, T21S, (a Ready Date 06/16/01	27 T 12, sing & Tubing Size 13-3/8"	²⁴ P p '	APETWORK	h Set	ks 29 Perforat	tions 712'	4 Sacks Cement	
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