

District  
PO Box 1980 Hobbs NM 88241-1980

District II  
811 South First, Artesia NM 88210

District III  
1200 Rio Brazos Rd. Aztec NM 87410

District IV  
2040 South Pacheco Santa Fe NM 87505

State of New Mexico  
Energy Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		OGP/D Number 015742
Property Code 27040		API Number 30-025-35379
Property Name Grama Ridge "23" State		Well No 1

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
A	23	21S	34E		660	North	1260	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Grama Ridge Morrow East					Proposed Pool 2 Wilson, Penn South				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3679
Multiple No	Proposed Depth 13700	Formation Morrow	Contractor Patterson	Spud Date 02-10-01

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	1300'	800 sxs	Circ to surface
12-1/4"	9-5/8"	24# & 32#	5700'	2000 sxs	Circ to surface
8-3/4"	5-1/2"	17# & 20#	13,700'	1500 sxs	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to a sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; N/2 of Section 23.

Valid for one year from approval  
subject to drilling operations

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Kim Stewart</i>		Approved By:	
Printed name: Kim Stewart		Title: FIELD REP II	
Title: Regulatory Analyst		Approval Date: JAN 29 2001	
Date: 01-26-01		Expiration Date:	
Phone: 915/686-8235		Conditions of Approval: Attached: <input type="checkbox"/>	

*ms*