District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Operator Name and Address

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resource.

Revised June 1, 2000
Submit to Appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

5 Copies

☐ AMENDED REPORT

Form C-104

APACHE CORPORATION 000873 2000 POST OAK BLVD., SUITE 100 Reason for Filing Code / Effective Date HOUSTON, TEXAS 77056-4400 NW / 7/12/01 30-025-35403 Eunice N., Blinebry-Tubb-Drinkard 22900 Property Code Well Number 22503 Northeast Drinkard Unit 238 Surface Location Ul or lot no. Section Township Range Lot. Idn Feet from the North/South line Feet from the East/West line County 37E 2500 South 1700 " Bottom Hole Location Lot. Idn North/South line Feet from the Feet from the East/West line County Lse Code Producing Method Code Gas Connection Date C-129 Permit Numbe C-129 Effective Date C-129 Expiration Date 7/12/2001 III. Oil and Gas Transporters Transporter Transporter Name 20 POD 1 O/G POD ULSTR Location and Address and Description 037480 EOTT Energy Pipeline LP 2264710 O A, Sec. 2, T21S - R37E P O Box 4666 NEDU Central Battery Houston, Texas 77210-4666 Sid Richardson Gasoline Co. 020809 2264730 201 Main St., Suite 3000 Ft. Worth, Texas 76102 024650 Dynegy Midstream Services 2264730 1000 Louisiana, Suite 5800 Houston, Texas 77002 IV. Produced Water 24 POD ULSTR Location and Description 2264750 Sec. 2. T21S, R37E Well Completion Data Spud Date Ready Date PRTO Perforations DHC, MC 7/12/2001 6/6/2001 6950 6858 5750 - 6693 1 Hole Size ² Casing & Tubing Size Depth Set Sacks Cement 12-1/4 8-5/8 1434 460 sx / Circulated 82 sx 7-7/8 5 - 1/26950 1250 sx / Circulated 64 sx 2-7/8 6745 VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure <u>7/12/200</u>1 <u>7/12/2001</u> 8/5/2001 ³ AOF Test Method 80 200 190 Pumping 47 I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my knowledge a ungs. Signed by Paul Kautz Signature: Approved by: Geologia Printed Name: Debra J. Anderson Approval Date: Sr. Engineering Technician Date: Phone: 7711 8/9/2001 713-296-6338 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature: Printed Name Title Date

State of New Mexico yy, Minerals and Natural Resources

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State Lease-6 copies

Fee Lease-5 copies

DISTRICTI

Form C-105

625 N. French Dr., Hobbs, N.	4 88240								Revised March 25, 1999	
DISTRICT II							WELL API NO.			
311 South First, Artesia, NM 88210 OIL CONSERVATION D					DIVISIO	N	30-025-35403			
DISTRICTIO 1220 South St. Franci							5. Indicate Type			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8750								STATE	FEE	
DISTRICTIV							6. State Oil & G	as Lease No.		
1220 South St. Francis Dr., Sar			RECOMPLETIC	N REPORT	ANDIC)G				
WELL Ia. Type of Well:	COMPL	ETIONOR	7. Lease Name or Unit Agreement Name							
☑ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER b. Type of Completion: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐								Northeast Drinkard Unit		
✓ New Well	Workove	r 🔲 Dee	pen 🔲 Plug Ba	ck Diff.	Resvr.	Other				
2. Name of Operator	on		8. Well No. 238							
Apache Corporation 3. Address of Operator								9. Pool name or Wildcat		
2000 Post Oak Bl	vd., Ste. 19	00, Houston	, Texas 77056-4	400 / 713-296	5-6000		Eunice N	., Blinebry-	-Tubb-Drinkard	
4. Well Location Unit Letter Section	s :	2500	1700 NMPM	Feet From The Lea	County	EST Line				
	11. Date T.D. Re	ached	21S 12. Date Compl. (Ready to)		37E 13. Elevation	ons (DF& RKB, RT, GR,	etc.)	14. Elev. Casingh	ead	
6/6/01		8/01	7/12/		<u> </u>	3479'	GR Patent Table		Cable Tools	
15. Total Depth 6950	16. Plug Ba	ick T.D. 6858	17. If Multiple Comp Many Zones?	i. How		18. Intervals Drilled By	Rotary Tools	X	Cable 100is	
19. Producing Interval(s), of the	his completion - 1	Top, Bottom, Name				L		20. Was Direction	nal Survey Made	
Blinebry 5750 - 6	5052	Tubb	6364 - 6546	Drinkard (<u> 5606 - 6</u>	693	loò w w u	NO		
21. Type Electric and Other L GR-CNL / GR-DI						- · · · · · · · · · · · · · · · · · · ·	22. Was Well C	NO NO		
23.			CASING R	ECORD (Re	port all	strings set in	well)			
CASING SIZE	WEIGH	T LB./FT.	DEPTH SET	HOLE S	SIZE	CEMENTING RECORD			AMOUNT PULLED	
8-5/8	24#			1434 12-1/4		460 sx / Circu				
5-1/2	1	7#	6950	7-7/8	7/8 1250 sx / Circ		urated 64 sx			
								·		
				 						
24.		LINER RE			25.	1		TUBING REC		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	- 	SIZE		TH SET	PACKER SET	
						2-7/8		745		
26. Perforation record	(interval cire	and number)	<u> </u>	1	27. AC	ID, SHOT, FRAC	TURE, CEMI	ENT. SOUEEZ	L ZE, ETC.	
26. Perioration record	(Interval, Size	e, and number)				PTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
Blinebry 5750-52, 55				4,		5750 - 6052	Acidize w/ 6500 gals 15% HCL			
22-28, 33-37, 46-66, 6	5010-14, 42-5	52 - 4" - 48	31 Holes				Frac w/ 19200 gals gel & 80295# 16/30 sand			
							 			
			00.10.44.46				 	 		
Tubb 6364-70, 80-84.	, 6424-28, 53	-36, 86-90, 631	08-12, 4 4-4 6				 			
4" - 115 Holes						6364 - 6693	Acidize w/ 2100 gals 15% HCL			
							Frac w/ 18000 gals gel & 40000# 16/30 sand			
Drinkard 6606-12, 28	3-32, 90-93	- 4" - 47 He	oles				1			
28.				PRODUC						
Date First Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Sta	atus (Prod. or Shut-in) Producing	
7/12/01 Date of Test	Hours Tes	ted		umping - 1.5	Oil - Bbl.	Gas - MCF	Water - B	bi.	Gas - Oil Ratio	
8/5/01	24		i i	st Period	80	190	200		2375	
Flow Tubing Press.	Casing Pres	sure Calculated Hour Rate	1	Gas - N	ACF	Water - Bbl.		C	Oil Gravity - API - (Corr.) 37. 1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By Apache Corporation		
Sold 30. List Attachments			<u> </u>				Apache	Corporation		
Logs. Deviation I	Report, C-	104 ₀								
31. I hereby certify that the	information show	vn on both sides of	this form is true and comple		owledge and	belief				
Signature	MODY	al du	delyn	Printed Name Do	ebra J. A	inderson	Title Sr.	Engineerin	ng Technician Date 8/9/2001	
L										
- /		l I							r 1/	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICAT	ΓΕ FORM.	ATION TOPS	S IN CONFORMANO	CE WITH GEOGRAPH	ICAL SECTION OF	FSTATE	
		Southeastern	New Mexico		Northwestern		
T. Anhy			T. Canyon	T. Ojo Alamo		T, Penn. "B"	
T. Salt			T. Strawn	T. Kirtland-Fr		T. Penn, "C"	
B. Salt		_	T. Atoka	T. Pictured Cli		T. Penn. "D"	
T. Yates		2676	T. Miss	T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian	T. Menefee		T. Madison	
T. Queen			T. Silurian	T. Point Looks	out	T. Elbert	·
T. Grayburg			T. Montoya	T. Mancos		T. McCracken	
T. San Andr	es	4103	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta		5303	T. McKee	Base Greenhor	m	T. Granite	
T. Paddock		5362	T. Ellenburger	T. Dakota		T	
T. Blinebry		5613	T. Gr. Wash	T. Morrison		т.	
T. Tubb		6250	T. Delaware Sand	T. Todilto		T.	
T. Drinkard		6587	T. Bone Springs	T. Entrada	·	T.	
T. Abo		6870	T. Rustler	1382 T. Wingate		Т.	
T. Wolfcam	p		Т.	T. Chinle		T.	
T. Penn			Т.	T. Permain		T.	
T. Cisco (Bo	ough C)		Т.	T. Penn "A"		T.	
			OIL OR	GAS SANDS OR ZO	NES		
No. 1, from			to			to	
No. 2, from	*******************	***************************************	to			to	
	*********************	***************************************	IMPOR	RTANT WATER SAN	DS.	to	
Include data	on rate of wa	ter inflow and ele	vation to which water rose i		D S		
XT					feet		
N. O. C			**				
1 10. 2, 110111							
	•	1**************************************	to				
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