

Submit to Appropriate District Office
State Lease-6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.
30-025-35406
5. Indicate Type of Lease
☒ STATE ☐ FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER
b. Type of Completion:
☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other
2. Name of Operator
Apache Corporation
3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000
4. Well Location
Unit Letter W : 1200 Feet From The South Line and 1400 Feet From The East Line
Section 2 Township 21S Range 37E NMPM Lea County
10. Date Spudded 8/15/01 11. Date T.D. Reached 8/29/01 12. Date Compl. (Ready to Prod.) 9/14/01 13. Elevations (DF&RKB, RT, GR, etc.) 3477' GR 14. Elev. Casinghead
15. Total Depth 6270 16. Plug Back T.D. 6203 17. If Multiple Compl. How Many Zones? X 18. Intervals Drilled By X Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5781 - 5970
20. Was Directional Survey Made
NO
21. Type Electric and Other Logs Run
GR-CNL / GR-DLL
22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1403	12-1/4	460 sx / Circulated 78 sx	
5-1/2	17#	6270	7-7/8	1350 sx / Circulated 133 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	6051	

26. Perforation record (interval, size, and number)
Blinebry 5781-84, 90-5812, 18-24, 46-78, 5908-43, 54-58, 60-70
4" - 119 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5781 - 5970 Acidize w/ 5875 gals 15% HCL
Frac w/ 18438 gals gel & 80025# 16/30 sand

28. PRODUCTION
Date First Production 9/14/01 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert Well Status (Prod. or Shut-in) Producing
Date of Test 10/1/01 Hours Tested 24 Choke Size 3 Prod'n For Test Period 99 Oil - Bbl. 290 Gas - MCF 33000 Water - Bbl. 37.3
Flow Tubing Press. 37.3 Casing Pressure 37.3 Calculated 24-Hour Rate 37.3 Oil - Bbl. 37.3 Gas - MCF 37.3 Water - Bbl. 37.3 Oil Gravity - API - (Corr.) 37.3
29. Disposition of Gas (Solid, used for fuel, vented, etc.) Apache Corporation Test Witnessed By Apache Corporation

30. List Attachments
Logs, Deviation Report / C-104
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engineering Technician Date 10/3/01

