Submit to Appropriate District Office State Lease-6 copies			State o Energy, Mineral	of New Mexic s and Natura		urces				
Fee Lease-S copies <u>DISTRICT I</u>									Form C-105 Revised March 25, 1999	
1625 N. French Dr., Hobbs,	NM 88240						WELL API NO.		Revised March 23, 1999	
<u>DISTRICT II</u> 811 South First, Artesia, NM	1 88210		N		25-35406					
DISTRICT III 1220 South St. Francis Drive								of Lease		
1000 Rio Brazos Rd., Aztec,	NM 87410		Santa Fe, NM 87505					STATE	FEE	
DISTRICT IV							6. State Oil & G	as Lease No.		
1220 South St. Francis Dr.,	Santa Fe, NM 87505		RECOMPLETION		NDI					
	L COMPLE	TION OR I	RECOMPLETION	KEFURI A			7. Lease Name	or Unit Agreement	Name	
 Type of Well: OIL WELL Type of Completion: 	🗖 GAS	WELL		THER			Northeast Drinkard Unit			
New Well	Workover	Deep	oen 🗌 Plug Back	Diff.	Resvr.	Other				
2. Name of Operator Apache Corpora	tion			8. Well No. 335 9. Pool name or Wildcat						
3. Address of Operator 2000 Post Oak I	Blvd., Ste. 100), Houston,	, Texas 77056-440	00 / 713-296	-6000				-Tubb-Drinkard	
4. Well Location	er W :	1200	Feet From The	South	Line and	1400	Feet From The	Ea	St Line	
Unit Lett			Freet From The 21S		37E	NMP		County		
Section 10. Date Spudded	n Z T 11. Date T.D. Reac	ownship hed	12. Date Compl. (Ready to Pro			ions (DF& RKB, RT, GI		14. Elev. Casingh	lead	
8/15/01	8/29	1	9/14/0			3477'	GR			
15. Total Depth	16. Plug Back		17. If Multiple Compl.	How		18. Intervals	Rotary Tools	X	Cable Tools	
6270	1	6203	Many Zones?			Drilled By		A 20. Was Direction	nal Survey Made	
19. Producing Interval(s), Blinebry 5781		p, Bottoni, Name						NO	- -	
21. Type Electric and Othe			······································				22. Was Well			
GR-CNL / GR-	DLL						<u> </u>	NO		
23.			CASING RE	CORD (Rei	oort al	l strings set ir	n well)			
CASING SIZE	WEIGHT	LB./FT.	DEPTHSET	HOLES		CEME	ENTING REC		AMOUNT PULLED	
8-5/8	24		1403	12-1/4	·	460 sx / Circ				
5-1/2	17	#	6270	1350 sx / Cir		culated 13	culated 133 sx			
21		LINER RE			25.	<u> </u>		TUBING RE	CORD	
24. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		PTH SET	PACKER SET	
					ļ	2-7/8		5051		
								DATE COLUER	ZE PTC	
26. Perforation reco	ord (interval, size,	and number)	•		27. AC	CID, SHOT, FRAC	TURE, CEM	AMOUNT A	ND KIND MATERIAL USED	
Blinebry 5781-84,	90-5812 18-24	46-78, 5908-4	13. 54-58. 60-70			5781 - 5970	Acidize w/ 5875 gals 15% HCL			
4" - 119 Holes	<i>yo-3012, 10 2.</i> ,						Frac w/ 18438 gals gel & 80025# 16/30 sand			
						······································		<u></u>		
								· ·		
	<u></u>			PRODUC					l	
28. Date First Production			Production Metho	od (Flowing, gas lift,		Size and type pump)		Well S	tatus (Prod. or Shut-in)	
9/14/01			Pu	mping - 1.5"	Rod I	nsert		1	Producing	
Date of Test	Hours Teste	d			Оіі - ВЫ. З	Gas - MCF 99	Water - 1 290	1	Gas - Oil Ratio / [
10/1/01	24	ire Calculated		Period Gas - N		99 Water - B		<u></u>	Oil Gravity - API - (Corr.)	
Flow Tubing Press.	Casing Pressu	Hour Rate							37.3	
29. Disposition of Gas (.	Sold, used for fuel, veni						Apacha	Corporatio	Test Witnessed By	
Sold						<u> </u>	Apache	Corporatio	л	
30. List Attachments Logs, Deviatio	n Report / C-	104								
31. I hereby certify that	the information show	n on both side of	this form is true and complete	e to the best of my kn	owledge an	l belief				
	lohn		1 Do min	Printed		Anderson	Title Sr	. Engineeri	ing Technician Date 10/3/0	
Signa	ature VCR V	AXI	were rowing							
JC		U								
	(~								

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern				Northwestern	New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruit	land	Т. Репл. "С"	_
B. Salt		T. Atoka		T. Pictured Cliff:	3	T. Penn. "D"	
T. Yates	2700	T. Miss		T. Cliff House		T. Leadville	_
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian	·	T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4125	T. Simpson		T. Gallup		T. Ignacio Otzte	_
T. Glorieta	5325	T. McKee		Base Greenhorn		T. Granite	_
T. Paddock	5383	T. Ellenburger		T. Dakota		Т	
T. Blinebry	5715	T. Gr. Wash		T. Morrison		Т	_
T. Tubb		T. Delaware Sanc	!	T'. T'odilto		Τ.	_
		T. Bone Springs		T. Entrada		Т.	
T. Abo		T. Rustler	1410	T. Wingate		т.	_
T. Wolfcamp		Т		T. Chinle		Т.	
T. Penn		Т.		T. Permain		Т.	
T. Cisco (Bough C)		т		T. Penn "A"	······································	Т.	
				DS OR ZONI	ES		_
No. 1, from		to	No. 3, from			to	
No. 2, from		to				to	
No. 1, from No. 2, from	I	vation to which water rose to to ITHOLOGY RECC			feet		
	Thickness in					T	٦
From To	Feet	Lithology	From	To	Thickness in Feet	Lithology	