Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I

1625 14. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III

Printed Name Karen Cottom Title Engineering Technician

State of New Mexico Ene , Minerals and Natural Resources

Form C-105 Revised March 25, 1999

Oil Conservation Division

30. List Attachment	s Logs	Deviation S	envey, Mu	iltipoint	ides of this form as	true and c	omplete to	the	J	erry Chane	<u>y</u>		
2650 29. Disposition of C	ias (Soi	ld, used for fue	l, vented, etc	:.)Sold					Т	est Witness			
Flow Tubing Press.	Cas	ing Pressure 0	Calculated 24- Hour Rate		Oil - Bbl. 36	Ga	Gas – MCF 3124		Water - Bbl. 1.666		Oil Gravity - API - (Corr.) 47.9		
Date of Test 9/10/01	Ho	ours Tested 24	Choke Size 9.5/64"		Prod'n For Test Period	l	Oil – Bbl 36		Gas – MCF 3124	Water - Bbl. 1.666		Gas - Oil Ratio 86.8/1	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type 8/27/01 Flowing								Well Status () Producing					
28							UCTION						
(13114' - 13117'), (13,136	o' - 13,139), (13 	3151' - 1315	5')									
(13098' - 13105'),	(13108	3' - 13112')				12,998' -			AMOUNT AND KIND MATERIAL USED N/A				
26. Perforation re Morrow (4 JSPF)	•		,	26')			D, SHOT, NTERVAL		CTURE, CEN				
			L										
	101		2011014		STORE CLINEIVI	JUNE		SIZ:		13,156'	ы <u>.</u>	PACKER SET 12808'	
SIZE			ВОТТОМ		LINER RECORD SACKS CEMENT					JBING RECORD DEPTH SET		PACKED CET	
24				1	IED DECOR			25.					
5 1/2"		17#			13,570'		8 3/4"		700				
9 5/8"		40#		5,758'		12 1/4"			2000				
CASING SIZE 13 3/8"	·	WEIGHT LB./FT. 54.5 #		+	DEPTH SET 1440'		HOLE SIZE 17 1/2"		CEMENTING RECORD 1160sx 84sx to pit		A]	MOUNT PULLED	
23.		11/01/01:0	CASING RECORD (Report all strings set in well)										
Azimuthal Laterol	Three	Detector Lithe			ted Neutron/NGT, Pl sated Sonic	atform Ex	press		21. Was Wel	l Cored			
19. Producing Inter 12,998 - 13,155'			ion - Top, B	ottom, N	ame		1		20 No		ectional S	Survey Made	
15. Total Depth 13,570'		16. Plug Back 13,484'	c T.D.		Multiple Compl. How ones?	Many	18. Interv Drilled By		Rotary Tools Cable Tools X				
10. Date Spudded 6/20/01	. Date Spudded 9. Date T.D. Reached 10. Date Compl. (Ready to Prod.) 11						(DF& RKB, RT, GR, etc.) 12. Elev. Casinghead No						
Unit Letter of Section 2	Q :	1650' Feet Fr	rom The_ <u>So</u> Fownship 21		Line and Range 34E	990' NMPN		t Fro	m The <u>East</u>	Lea Co	Line unty		
4. Well Location									Wilson Morrow Gas				
3. Address of Opera	ntor 2	10 North Broad	way, Suite 1	500, Okl	ahoma City, Ok 7310	2 (405)2	28-7512		8. Pool name	or Wildcat	<u> </u>		
2. Name of Operator Devon SFS Operating, Inc.								\dashv	Well No. 6				
b. TYPE OF COM	PLETI WORK OVER	ION:	р.	PLUG BACK	DIFF. RESVR	(Other	_	Summy M	MIC VIII	•		
la TYPE OF WEL	L:	OII. WELI	ı 📗	GAS WELL		(Other		7. Lease Name of Outland St			ame	
WELL CO	OMP				ETION REPOR	RT AND	LOG						
			***	<u></u>			, 2 a		State Oil &	Gas Lease	No.		
CONFILENTIAL .									5. Indicate Type of Lease STATE				
					C:	- 1 n 1							
1220 S. St. Francis Dr	., Santa	Fe, NM 87505						<u>-</u> -T	WELL API	NO 20 01	E 2542	A	
District III 1000 Rio Brazos Rd., District IV	NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505											
811 South First, Artes	14, 14141	80210											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

		Southe	Sterii Ivew Iviexico			THOTHIWCSIC	III INCW MICKICO		
T. Anhy			T. Canyon	T. Ojo Ala			T. Penn. "B"_		
			T. Strawn 11,974'	T. Kirtlan			T. Penn. "C"		
B. Salt			T. Atoka Clastics 12,200'	T. Picture			T. Penn. "D"		
T. Yate:			T. Miss	T. Cliff H			T. Leadville		
T. 7 Riv			T. Devonian	T. Menefe			T. Madison		
T. Quee			T. Silurian	T. Point L		_	T. Elbert		
T. Gray	burg		T. Montoya	T. Manco			T. McCracken		
T. San A	Andres_		T. Simpson	T. Gallup			T. Ignacio Otzte_		
T. Glori	ieta		T. McKee	Base Gree		-	T. Granite_		
T. Padd	lock		T. Ellenburger	T. Dakota	·		<u>T</u>		
T. Bline	ebry		T. Gr. Wash	T. Morris	on		Т.		
T.Tubb			T. Delaware Sand <u>5846'</u>	T.Todilto			1		
T. Drinkard			T. Bone Springs 8104'	T. Entrada	1		T		
T. Abo			T.Morrow Clastics 12,889'	T. Wingat	:e		T		
T. Wolfcamp 11,372'			T.Lower Morrow 13,251'	T. Chinle			T		
T. Penn			T.	T. Permia			T		
	 o (Bough	(C)	T.	T. Penn "A			T		
	- (-/_					OIL OR GAS		
							SANDS OR ZONES		
No 1	from		to	No 3 f	rom		to		
			to	-			to		
140. 2,	110111		IMPORTANT						
						5			
			ter inflow and elevation to which wat						
			to						
No. 2,	from		to			feet	*********		
No. 3.	from		to			feet			
,									
		•	LITHOLOGY RECORD						
From	То	Thickness	Lithology	From	То	Thickness	Lithology		
		In Feet				In Feet			
					:				
]					