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appropriate district office.
See Rule 401 & Rule 1122

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

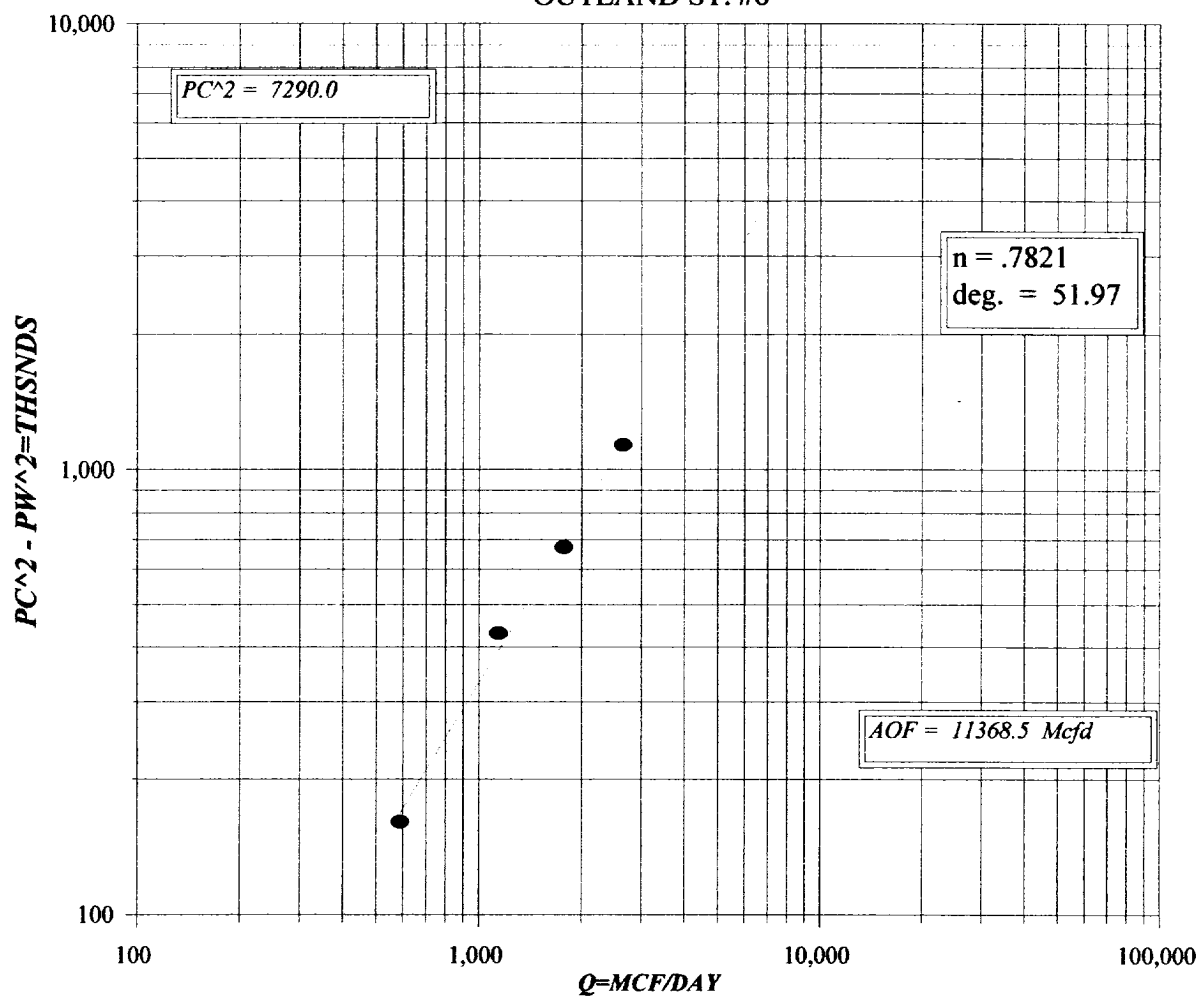
Form C-122
Revised October, 1999

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator DEVON SFS				Lease or Unit Name OUTLAND ST.			
Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 9/29/01	Well No. 6
Completion Date		Total Depth		Plug Back TD		Elevation	Unit Ltr - Sec - TWP - Rge
Csg. Size 5 1/2	Wt. 17	d 4.982	Set At	Perforations: From: 12998 To: 13155		County LEA	
Tbg. Size 2 3/8	Wt. 4.7	d 1.995	Set At 12806	Perforations: From: To:		Pool	
Type Well-Single-Bradenhead-G.G. or G.O. Multiple SINGLE				Packer Set At 12806		Formation	
Producing Thru Tubing		Reservoir Temp. °F 175.6	Mean Annual Temp. °F 60	Baro. Press. -P _a 13.2		Connection SALES	
L 12789	H 12789	Gg 0.605	%CO ₂ 0.36	%N ₂ 0.322	%H ₂ S N/A	Prover N/A	Meter Run 4.026
						Taps FLG	
FLOW DATA				TUBING DATA		CASING DATA	
No.	Prover Line Size	Orifice x Size	Press p.s.i.g.	Diff. h _w	Temp. °F	Press p.s.i.g.	Temp. °F
SI							
1	4.026 X 1.750		690	1.2	85	2631	N/A
2	4.026 X 1.750		696	4.1	98	2551	PKR
3	4.026 X 1.750		702	11.2	105	2484	N/A
4	4.026 X 1.750		710	25.2	102	2360	
5							
RATE OF FLOW CALCULATIONS							
No.	COEFFICIENT (24 Hour)		$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress Factor F _{pv}
1							
2							
3	TOTAL		FLOW	METER			
4							
5							
No.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio 51.283 Mcf bbl.		
1					A.P. I. Gravity of Liquid Hydrocarbons 47.9 Deg.		
2					Specific Gravity Separator Gas 0.605 XXXXXXXX		
3	TOTAL	FLOW	METER		Specific Gravity Flowing Fluid N/A XXXXXX G. MIX= .667		
4					Critical Pressure 674 P.S.I.A. 673 P.S.I.A.		
5					Critical Temperature 354 R 374 R		
P _c 2700		P _{c2} 7290					
No.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $P_c^2 = \frac{6.425}{P_c^2 - P_w^2}$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4.29$		
1		2681.9	7129.6	160.4			
2		2619.3	6860.7	429.3			
3		2572.5	6617.7	672.3			
4		2481	6155.4	1134.6			
5							
Absolute Open Flow 11368.5 Mcfd @ 15.025					Angle of Slope (°) 51.97		Slope n: 0.7821
Remarks: * WELL MADE 5 BBLS OF 47.9 API GRAVITY CONDENSATE DURING TEST. CALCULATED FROM KNOWN BOTTOM HOLE PRESSURES.							
Approved By Division:		Conducted By: PRO WELL TESTING		Calculated By: MERV BUECKER		Checked By: BM	

5/64
8/64
11/64
14/64

DEVON SFS OPERATING
OUTLAND ST. #6



WORK SHEET FOR CALCULATION OF WELLHEAD PRESSURE (Pc or Pw)
FROM KNOWN BOTTOM HOLE PRESSURE (Pf or Ps)

FORM C-122F

COMPANY DEVON SFS

LEASE :OUTLAND

WELL NO. : 6

DATE

UNIT

SECTION :

TWNSHP :

RANGE :

L

12789

H : 12789

L/H : 1

G/GMIX : 0.6050

CO2 : 0.36

N2 : 0.322

H2S :

GH : 7737.3

PCR : 673

TCR : 374

LINE		1	2	3	4	5	6	7	8
1	TW(W.H. R)	534	534	534	534	534	534	534	534
2	Ts(B.H. R)	661.9	661.9	661.9	661.9	661.9	661.9	661.9	661.9
3	T=(Tw+Ts/2)	597.9	597.9	597.9	597.9	597.9	597.9	597.9	597.9
4	Z (EST.)	0.905	0.822	0.839	0.818	0.836	0.815	0.829	0.812
5	TZ	541	491	502	489	500	488	496	485
6	GH/TZ	14.295	15.749	15.426	15.828	15.487	15.868	15.602	15.940
7	eS(TABLE XIV)	1.709	1.805	1.783	1.810	1.787	1.813	1.795	1.818
8	Pf or Ps	3603.2	3603.2	3524.3	3524.3	3464	3464	3345.2	3345.2
9	Pf2 or Ps2	12983.1	12983.1	12420.7	12420.7	11999.3	11999.3	11190.4	11190.4
10	Pc2=Pf/eS or Pw2=Ps2/eS	7595.6	7192.6	6965.0	6860.8	6713.3	6618.0	6233.8	6155.1
11	Pc or Pw	2756	2682	2639	2619	2591	2573	2497	2481
12	P=(Pw+Ps/2) or (Pc+Pf/2)	3180	3143	3082	3072	3028	3018	2921	2913
13	Pr=(P/Pcr)	4.72	4.67	4.58	4.56	4.50	4.48	4.34	4.33
14	Tr(T/Tcr)	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60
15	Z (TABLE XI)	0.822	0.820	0.818	0.817	0.815	0.815	0.812	0.812

PW 1 : 2681.9 PW 2 : 2619.3 PW 3 : 2572.5 PW 4 : 2481.0

WORK SHEET FOR CALCULATION OF WELLHEAD PRESSURE (Pc or Pw)
FROM KNOWN BOTTOM HOLE PRESSURE (Pf or Ps)

FORM C-122F

COMPANY DEVON SFS

LEASE :OUTLAND

WELL NO. : 6

DATE

UNIT

SECTION :

TWNSHP :

RANGE :

L 12789 H : 12789 L/H : 1 G/GMIX : 0.6050
CO2 : 0.36 N2 : 0.322 H2S :
GH : 7737.3 PCR : 673 TCR : 374

LINE		1	2	3	4	5	6	7	8
1	TW(W.H. R)	534	534	534	534	534	534	534	534
2	Ts(B.H. R)	661.9	661.9	661.9	661.9	661.9	661.9	661.9	661.9
3	T=(Tw+Ts/2)	597.9	597.9	597.9	597.9	597.9	597.9	597.9	597.9
4	Z (EST.)	0.907	0.823	ERR	ERR	ERR	ERR	ERR	ERR
5	TZ	542	492	ERR	ERR	ERR	ERR	ERR	ERR
6	GH/TZ	14.273	15.732	ERR	ERR	ERR	ERR	ERR	ERR
7	eS(TABLE XIV)	1.708	1.804	ERR	ERR	ERR	ERR	ERR	ERR
8	Pf or Ps	3626.32	3626.32	0	0	0	0	0	0
9	Pf2 or Ps2	13150.2	13150.2	0.0	0.0	0.0	0.0	0.0	0.0
10	Pc2=Pf/eS or Pw2=Ps2/eS	7700.0	7290.0	ERR	ERR	ERR	ERR	ERR	ERR
11	Pc or Pw	2775	2700	ERR	ERR	ERR	ERR	ERR	ERR
12	P=(Pw+Ps/2)or(Pc+Pf/2)	3201	3163	ERR	ERR	ERR	ERR	ERR	ERR
13	Pr=(P/Pcr)	4.76	4.70	ERR	ERR	ERR	ERR	ERR	ERR
14	Tr(T/Tcr)	1.60	1.60	1.60	1.60	1.60	1.60	1.60	1.60
15	Z (TABLE XI)	0.823	0.821	ERR	ERR	ERR	ERR	ERR	ERR

Pc ~~Pw~~ 1 : 2700.0 PW 2 : ERR PW 3 : ERR PW 4 :

NEW MEXICO G.O.R./G. MIX

NO. OF BBLs PRODUCED = 5.0
API GRAVITY @ 60 DEG. = 47.9

.....
SPECIFIC GRAVITY OF GAS = 0.6050

XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX

TOTAL GAS PRODUCED = 256

G.O.R. = 51.283

G.MIX = 0.667



Laboratory Services, Inc.

4016 Fiesta Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: Devon/SFS Operating Inc.
P. O. Box 250
Artesia, New Mexico 88211-0250

SAMPLE:
IDENTIFICATION: Outland #6
COMPANY: Devon/SFS
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 9/29/01 2:00 pm
ANALYSIS DATE: 10/1/01
PRESSURE - PSIG 690
SAMPLE TEMP. °F 90
ATMOS. TEMP. °F

GAS (XX) LIQUID ()
SAMPLED BY: Pro Well
ANALYSIS BY: Vickie Biggs

REMARKS: Sample taken @ the meter run.

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)		
Nitrogen (N2)	0.322	
Carbon Dioxide (CO2)	0.360	
Methane (C1)	93.682	
Ethane (C2)	3.606	0.962
Propane (C3)	1.080	0.297
I-Butane (IC4)	0.154	0.050
N-Butane (NC4)	0.249	0.078
I-Pentane (IC5)	0.100	0.037
N-Pentane (NC5)	0.078	0.028
Hexane Plus (C6+)	0.369	0.160
	100.000	1.612
BTU/CU.FT. - DRY	1075	MOLECULAR WT. 17.5398
AT 14.650 DRY	1072	
AT 14.650 WET	1053	
AT 14.73 DRY	1077	
AT 14.73 WET	1059	
SPECIFIC GRAVITY -		
CALCULATED	0.605	
MEASURED		

PRESSURE SURVEY REPORT

**DEVON ENERGY CORPORATION
OUTLAND 6 STATE #1
48 HOUR BUILDUP AND 4 POINT
9/27/01 TO 9/29/01**

**PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO**

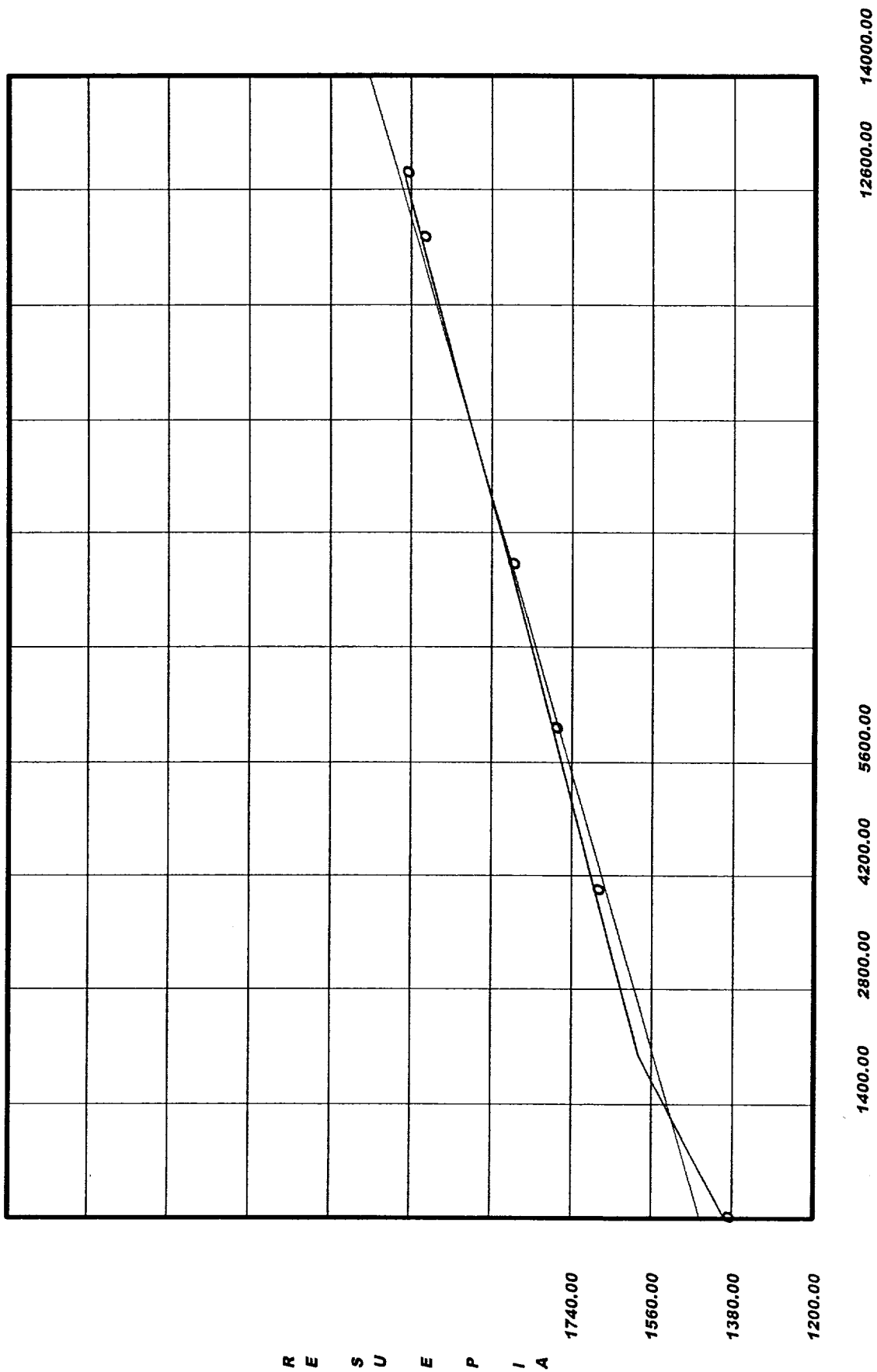
JOB INFORMATION SHEET

Company Information		
Company:	DEVON ENERGY CORPORATION	
Address:		
Well Information		
Well Name:	OUTLAND STATE #6	
Location:		
Field - Pool:		
Status:	FLOWING	
Test Information		
Type Of Test:	FLOWING GRADIENT	
Gauge Depth:	12789	
Prod. Int. CF:	12998 through 13155	
Prod. Through:	2.375" TUBING	
Elevation:		
On Bottom/Off Bottom:		
Tubing Pressure:	1400	
Casing Pressure:		
Shut In Time:		
Status:	FLOWING	
Temp @ Run Depth:	173.45 @ 12789	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	76115b	75900a
Calibration Date	6/01	6/01
Pressure Range	10000	10000
Comments		

GRADIENT DATA SHEET

Depth ft	Pressure PSIA	Temperature Deg. F	Gradient PSIA/ft	Fluid Level ft
0.0000	1396.00000	87.13000		
			0.09690	
2000.0000	1589.80000	90.14200		
			0.04945	
4000.0000	1688.70000	101.84000		
			0.04730	
6000.0000	1783.30000	118.73000		
			0.04810	
8000.0000	1879.50000	138.38000		
			0.04975	
10000.0000	1979.00000	156.02000		
			0.04915	
12000.0000	2077.30000	170.11000		
			0.04740	
12789.0000	2114.70000	173.45000		
	END			

DEVON ENERGY CORPORATION
OUTLAND STATE #6



JOB INFORMATION SHEET

Company Information		
Company:	DEVON ENERGY CORPORATION	
Address:		
Well Information		
Well Name:	OUTLAND STATE #6	
Location:		
Field - Pool:		
Status:	SHUT IN	
Test Information		
Type Of Test:	48 HOUR BUILDUP	
Gauge Depth:	12789	
Prod. Int. CF:	12998 through 13155	
Prod. Through:	2.375" TUBING	
Elevation:		
On Bottom/Off Bottom:		
Tubing Pressure:	2900	
Casing Pressure:		
Shut In Time:		
Status:	SHUT IN	
Temp @ Run Depth:	175.647 @ 12789	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	76115b	75900a
Calibration Date	6/01	6/01
Pressure Range	10000	10000
Comments		

Company: DEVON ENERGY CO

WELL IDENTIFICATION

Well Name: OUTLAND STATE #6

Location:

Field:

Test Type: 48 HOUR BUILDUP

Gauge Depth: 12789

Serial Number: 75900a

	Date mm/dd/yy	Real Time hh:mm:ss	DeltaTime hours	Pressure PSIA	Temperature F	Differential PSIA
1	09/27/01	11:59:58	0.000000	2128.36	173.6	0.00
2	09/27/01	12:00:58	0.016667	2176.21	173.9	47.85
3	09/27/01	12:01:58	0.033333	2221.61	174.4	45.40
4	09/27/01	12:02:58	0.050000	2251.20	174.7	29.59
5	09/27/01	12:03:58	0.066667	2269.12	174.9	17.92
6	09/27/01	12:04:58	0.083333	2278.97	174.8	9.85
7	09/27/01	12:05:58	0.100000	2284.17	174.8	5.20
8	09/27/01	12:06:58	0.116667	2287.18	174.7	3.01
9	09/27/01	12:07:58	0.133333	2289.37	174.6	2.20
10	09/27/01	12:08:58	0.150000	2291.29	174.5	1.92
11	09/27/01	12:09:58	0.166667	2292.98	174.5	1.69
12	09/27/01	12:10:58	0.183333	2294.57	174.4	1.60
13	09/27/01	12:11:58	0.200000	2296.17	174.4	1.60
14	09/27/01	12:12:58	0.216667	2297.62	174.3	1.45
15	09/27/01	12:13:58	0.233333	2299.11	174.3	1.50
16	09/27/01	12:14:58	0.250000	2300.57	174.3	1.45
17	09/27/01	12:15:58	0.266667	2301.95	174.2	1.38
18	09/27/01	12:16:58	0.283333	2303.36	174.2	1.41
19	09/27/01	12:17:58	0.300000	2304.73	174.2	1.37
20	09/27/01	12:18:58	0.316667	2306.15	174.2	1.42
21	09/27/01	12:19:58	0.333333	2307.46	174.2	1.31
22	09/27/01	12:20:58	0.350000	2308.80	174.2	1.34
23	09/27/01	12:21:58	0.366667	2310.12	174.2	1.32
24	09/27/01	12:22:58	0.383333	2311.40	174.2	1.28
25	09/27/01	12:23:58	0.400000	2312.71	174.2	1.31
26	09/27/01	12:24:58	0.416667	2314.00	174.2	1.28
27	09/27/01	12:25:58	0.433333	2315.27	174.2	1.28
28	09/27/01	12:26:58	0.450000	2316.56	174.1	1.29
29	09/27/01	12:27:58	0.466667	2317.80	174.1	1.24
30	09/27/01	12:28:58	0.483333	2319.00	174.1	1.20
31	09/27/01	12:29:58	0.500000	2320.24	174.1	1.24
32	09/27/01	12:34:58	0.583333	2326.24	174.2	5.99
33	09/27/01	12:39:58	0.666667	2332.12	174.2	5.89
34	09/27/01	12:44:58	0.750000	2337.82	174.2	5.69
35	09/27/01	12:49:58	0.833333	2343.39	174.2	5.57
36	09/27/01	12:54:58	0.916667	2348.82	174.1	5.43
37	09/27/01	12:59:58	1.000000	2354.20	174.1	5.38
38	09/27/01	13:04:58	1.083333	2359.44	174.2	5.24
39	09/27/01	13:09:58	1.166667	2364.55	174.2	5.11
40	09/27/01	13:14:58	1.250000	2369.62	174.2	5.07
41	09/27/01	13:19:58	1.333333	2374.56	174.2	4.94
42	09/27/01	13:24:58	1.416667	2379.44	174.2	4.88
43	09/27/01	13:29:58	1.500000	2384.24	174.2	4.80
44	09/27/01	13:34:58	1.583333	2389.03	174.3	4.79
45	09/27/01	13:39:58	1.666667	2393.70	174.3	4.67

PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

Company: DEVON ENERGY CO

RATION

Well Name: OUTLAND STATE #6

Location:

Field:

Test Type: 48 HOUR BUILDUP

Gauge Depth: 12789

Serial Number: 75900a

	Date mm/dd/yy	Real Time hh:mm:ss	DeltaTime hours	Pressure PSIA	Temperature F	Differential PSIA
46	09/27/01	13:44:58	1.750000	2398.32	174.3	4.61
47	09/27/01	13:49:58	1.833333	2402.82	174.3	4.50
48	09/27/01	13:54:58	1.916667	2407.27	174.3	4.45
49	09/27/01	13:59:58	2.000000	2411.62	174.3	4.35
50	09/27/01	14:04:58	2.083333	2416.05	174.3	4.42
51	09/27/01	14:09:58	2.166667	2420.38	174.3	4.34
52	09/27/01	14:14:58	2.250000	2424.73	174.4	4.34
53	09/27/01	14:19:58	2.333333	2429.02	174.4	4.29
54	09/27/01	14:24:58	2.416667	2433.37	174.4	4.35
55	09/27/01	14:29:58	2.500000	2437.66	174.4	4.29
56	09/27/01	14:34:58	2.583333	2441.98	174.4	4.32
57	09/27/01	14:39:58	2.666667	2446.22	174.4	4.24
58	09/27/01	14:44:58	2.750000	2450.50	174.4	4.28
59	09/27/01	14:49:58	2.833333	2454.78	174.5	4.28
60	09/27/01	14:54:58	2.916667	2459.04	174.5	4.26
61	09/27/01	14:59:58	3.000000	2463.29	174.5	4.25
62	09/27/01	15:04:58	3.083333	2467.52	174.5	4.23
63	09/27/01	15:09:58	3.166667	2471.77	174.5	4.25
64	09/27/01	15:14:58	3.250000	2475.98	174.5	4.21
65	09/27/01	15:19:58	3.333333	2480.15	174.5	4.17
66	09/27/01	15:24:58	3.416667	2484.36	174.5	4.21
67	09/27/01	15:29:58	3.500000	2488.50	174.6	4.14
68	09/27/01	15:34:58	3.583333	2492.65	174.6	4.15
69	09/27/01	15:39:58	3.666667	2496.79	174.6	4.14
70	09/27/01	15:44:58	3.750000	2500.90	174.6	4.11
71	09/27/01	15:49:58	3.833333	2505.04	174.6	4.14
72	09/27/01	15:54:58	3.916667	2509.16	174.6	4.12
73	09/27/01	15:59:58	4.000000	2513.27	174.6	4.11
74	09/27/01	16:04:58	4.083333	2517.32	174.6	4.05
75	09/27/01	16:09:58	4.166667	2521.46	174.6	4.14
76	09/27/01	16:14:58	4.250000	2525.51	174.6	4.05
77	09/27/01	16:19:58	4.333333	2529.61	174.7	4.10
78	09/27/01	16:24:58	4.416667	2533.66	174.7	4.04
79	09/27/01	16:29:58	4.500000	2537.67	174.7	4.02
80	09/27/01	16:34:58	4.583333	2541.74	174.7	4.07
81	09/27/01	16:39:58	4.666667	2545.78	174.7	4.05
82	09/27/01	16:44:58	4.750000	2549.82	174.7	4.03
83	09/27/01	16:49:58	4.833333	2553.80	174.7	3.98
84	09/27/01	16:54:58	4.916667	2557.81	174.7	4.01
85	09/27/01	16:59:58	5.000000	2561.83	174.7	4.02
86	09/27/01	17:04:58	5.083333	2565.82	174.7	3.99
87	09/27/01	17:09:58	5.166667	2569.79	174.7	3.97
88	09/27/01	17:14:58	5.250000	2573.76	174.7	3.97
89	09/27/01	17:19:58	5.333333	2577.73	174.7	3.97
90	09/27/01	17:24:58	5.416667	2581.68	174.8	3.95

**PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO**

Company: DEVON ENERGY CORPORATION

Well Name: OUTLAND STATE #6

Location:

Field:

Test Type: 48 HOUR BUILDUP

Gauge Depth: 12789

Serial Number: 75900a

	Date mm/dd/yy	Real Time hh:mm:ss	DeltaTime hours	Pressure PSIA	Temperature F	Differential PSIA
91	09/27/01	17:29:58	5.500000	2585.58	174.8	3.90
92	09/27/01	17:34:58	5.583333	2589.52	174.8	3.94
93	09/27/01	17:39:58	5.666667	2593.39	174.8	3.88
94	09/27/01	17:44:58	5.750000	2597.26	174.8	3.87
95	09/27/01	17:49:58	5.833333	2600.95	174.8	3.69
96	09/27/01	17:54:58	5.916667	2604.64	174.8	3.69
97	09/27/01	17:59:58	6.000000	2608.21	174.8	3.57
98	09/27/01	18:14:58	6.250000	2618.59	174.8	10.38
99	09/27/01	18:29:58	6.500000	2628.42	174.9	9.83
100	09/27/01	18:44:58	6.750000	2636.11	174.9	7.69
101	09/27/01	18:59:58	7.000000	2637.39	174.8	1.28
102	09/27/01	19:14:58	7.250000	2640.52	174.9	3.13
103	09/27/01	19:29:58	7.500000	2646.32	174.9	5.80
104	09/27/01	19:44:58	7.750000	2653.55	174.9	7.23
105	09/27/01	19:59:58	8.000000	2661.58	174.9	8.03
106	09/27/01	20:14:58	8.250000	2669.85	174.9	8.27
107	09/27/01	20:29:58	8.500000	2678.05	175.0	8.20
108	09/27/01	20:44:58	8.750000	2686.41	175.0	8.35
109	09/27/01	20:59:58	9.000000	2694.78	175.0	8.37
110	09/27/01	21:14:58	9.250000	2702.93	175.0	8.16
111	09/27/01	21:29:58	9.500000	2710.87	175.0	7.94
112	09/27/01	21:44:58	9.750000	2718.70	175.0	7.83
113	09/27/01	21:59:58	10.000000	2726.42	175.0	7.72
114	09/27/01	22:14:58	10.250000	2734.09	175.0	7.67
115	09/27/01	22:29:58	10.500000	2741.67	175.0	7.58
116	09/27/01	22:44:58	10.750000	2749.20	175.1	7.53
117	09/27/01	22:59:58	11.000000	2756.64	175.1	7.43
118	09/27/01	23:14:58	11.250000	2763.99	175.1	7.35
119	09/27/01	23:29:58	11.500000	2771.30	175.1	7.31
120	09/27/01	23:44:58	11.750000	2778.53	175.1	7.23
121	09/27/01	23:59:58	12.000000	2785.79	175.1	7.25
122	09/28/01	00:29:58	12.500000	2800.11	175.1	14.32
123	09/28/01	00:59:58	13.000000	2814.32	175.1	14.21
124	09/28/01	01:29:58	13.500000	2828.44	175.2	14.13
125	09/28/01	01:59:58	14.000000	2842.37	175.2	13.92
126	09/28/01	02:29:58	14.500000	2856.18	175.2	13.81
127	09/28/01	02:59:58	15.000000	2869.87	175.2	13.69
128	09/28/01	03:29:58	15.500000	2883.43	175.2	13.56
129	09/28/01	03:59:58	16.000000	2896.86	175.2	13.43
130	09/28/01	04:29:58	16.500000	2910.12	175.2	13.27
131	09/28/01	04:59:58	17.000000	2923.33	175.3	13.21
132	09/28/01	05:29:58	17.500000	2936.43	175.3	13.09
133	09/28/01	05:59:58	18.000000	2949.40	175.3	12.98
134	09/28/01	06:59:58	19.000000	2975.15	175.3	25.75
135	09/28/01	07:59:58	20.000000	3000.54	175.3	25.38

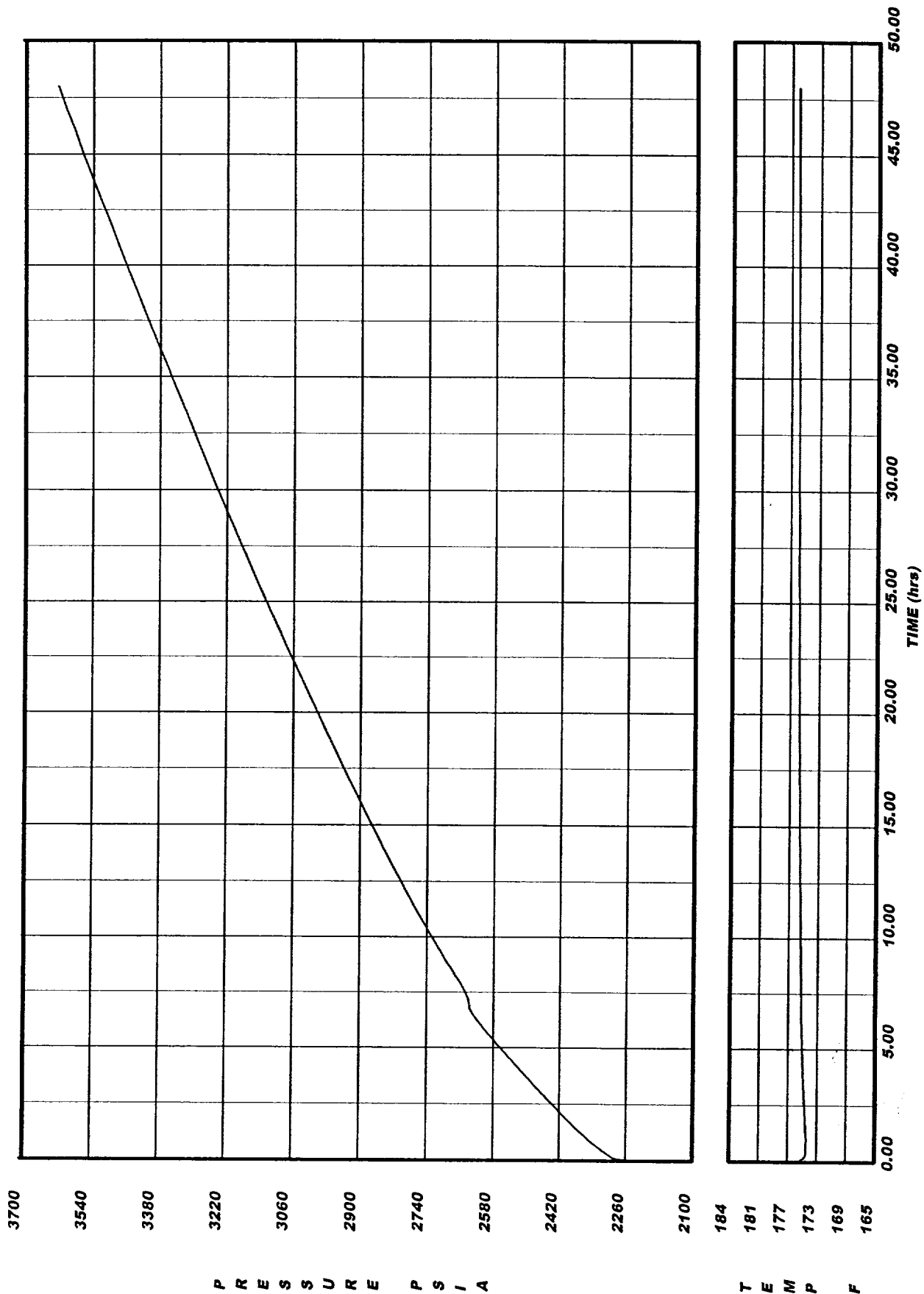
PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

Company: DEVON ENERGY CORPORATION**Well Name: OUTLAND STATE #6****Location:****Field:****Test Type: 48 HOUR BUILDUP****Gauge Depth: 12789****Serial Number: 75900a**

	Date mm/dd/yy	Real Time hh:mm:ss	DeltaTime hours	Pressure PSIA	Temperature F	Differential PSIA
136	09/28/01	08:59:58	21.000000	3025.54	175.4	25.00
137	09/28/01	09:59:58	22.000000	3050.29	175.4	24.75
138	09/28/01	10:59:58	23.000000	3074.72	175.4	24.44
139	09/28/01	11:59:58	24.000000	3098.91	175.4	24.19
140	09/28/01	12:59:58	25.000000	3122.81	175.4	23.90
141	09/28/01	13:59:58	26.000000	3146.53	175.4	23.72
142	09/28/01	14:59:58	27.000000	3170.05	175.5	23.52
143	09/28/01	15:59:58	28.000000	3193.22	175.5	23.16
144	09/28/01	16:59:58	29.000000	3216.23	175.5	23.02
145	09/28/01	17:59:58	30.000000	3239.09	175.5	22.85
146	09/28/01	18:59:58	31.000000	3261.78	175.5	22.69
147	09/28/01	19:59:58	32.000000	3284.18	175.5	22.40
148	09/28/01	20:59:58	33.000000	3306.39	175.5	22.21
149	09/28/01	21:59:58	34.000000	3328.41	175.5	22.01
150	09/28/01	22:59:58	35.000000	3350.39	175.5	21.98
151	09/28/01	23:59:58	36.000000	3372.09	175.6	21.70
152	09/29/01	00:59:58	37.000000	3393.59	175.6	21.50
153	09/29/01	01:59:58	38.000000	3414.96	175.6	21.37
154	09/29/01	02:59:58	39.000000	3436.14	175.6	21.18
155	09/29/01	03:59:58	40.000000	3457.10	175.6	20.96
156	09/29/01	04:59:58	41.000000	3477.94	175.6	20.84
157	09/29/01	05:59:58	42.000000	3498.54	175.6	20.59
158	09/29/01	06:59:58	43.000000	3519.07	175.6	20.54
159	09/29/01	07:59:58	44.000000	3539.41	175.6	20.34
160	09/29/01	08:59:58	45.000000	3559.50	175.6	20.09
161	09/29/01	09:59:58	46.000000	3579.47	175.6	19.97
162	09/29/01	10:59:58	47.000000	3599.26	175.6	19.78
163	09/29/01	11:59:58	48.000000	3618.83	175.6	19.58

PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

DEVON ENERGY CORPORATION
OUTLAND STATE #6



JOB EVENTS SHEET

Date/Time MM/DD/YY HH:MM:SS	Delta Time Hrs	Pressure PSIA	Temp. Deg. F	Comments
09/29/01 12:24:16	50.221111	3626.324	175.641	FINAL SHUT IN PRESSURE
09/29/01 13:39:04	51.467778	3648.845	175.801	START OF FIRST FLOW
09/29/01 14:39:04	52.467778	3603.230	176.531	END OF FIRST FLOW
09/29/01 15:39:04	53.467778	3524.289	176.471	END OF SECOND FLOW
09/29/01 16:39:04	54.467778	3464.034	176.204	END OF THIRD FLOW
09/29/01 17:39:04	55.467778	3345.242	175.401	END OF FOURTH FLOW

PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

DEVON ENERGY CORPORATION
OUTLAND STATE #6

