

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CONFIDENTIAL

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address Devon SFS Operating, Inc. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 20305	
³ Reason for Filing Code NW			
⁴ API Number 30-025-35441	⁵ Pool Name Wilson Osudo Morrow Gas	⁴ Pool Code 87460 -82240	
⁷ Property Code 24990	⁸ Property Name Outland State Unit	⁹ Well Number 7	

II. Surface Location

UI or lot no. R	Section 1	Township 21S	Range 34E	Lot.Idn	Feet from the 1980'	North/South Line South	Feet from the 1980'	East/West Line East	County Lea
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Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 6/25/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
005097	Conoco 10 Desta Drive, Ste West 642 Midland, TX 79711	2830218	G	Sec 2-T21S-R34E, Unit Q
022507	Equilon Enterprises, LLC P. O. Box 6196 Midland, TX 79711	2830217	O	Sec 2-T21S-R34E, Unit Q

IV. Produced Water

²³ POD 2830219	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/5/01	²⁶ Ready Date 6/27/01	²⁷ TD 13,210'	²⁸ PBDT 13,166'	²⁹ Perforations 12,740' - 12,989'	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
17 1/2"		13 3/8"		1410'	1118sx
12 1/4"		9 5/8"		5740'	2217 sx circ 80 sx
8 3/4"		7"		12036'	660sx
6 1/8"		4 1/2"		11678' - 13210'	210 sx

VI. Well Test Data

³⁵ Date New Oil 6/28/01	³⁶ Gas Delivery Date 6/28/01	³⁷ Test Date 7/6/01	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 4300	⁴⁰ Csg. Pressure
⁴¹ Choke Size 12/64	⁴² Oil 265	⁴³ Water 0	⁴⁴ Gas 2850	⁴⁵ AOF 48360.6	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Karen Cottom*
Printed Name: Karen Cottom
Title: Engineering Tech
Date: 10/22/01 Phone: (405) 228-7512

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: *[Signature]*
Approval Date: *[Signature]*

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date