

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-025-35441**

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. 24990

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name

Outland State Unit

2. Name of Operator **Devon SFS Operating, Inc.**

Well No. **7**

3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

8. Pool name or Wildcat

Wilson
Osuda Morrow Gas

4. Well Location

Unit Letter **R** : **1980'** Feet From The **South** Line and **1980'** Feet From The **East** Line
Section **1** Township **21S** Range **34E** NMPM Lea County

10. Date Spudded **4/5/01** 9. Date T.D. Reached **6/8/01** 10. Date Compl. (Ready to Prod.) **6/27/01** 11. Elevations (DF& RKB, RT, GR, etc.) **KB 3711, DF 3710, GR 3692** 12. Elev. Casinghead

15. Total Depth **13,210'** 16. Plug Back T.D. **13,166'** 17. If Multiple Compl. How Many Zones? **No** 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 12,740' - 13,898

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Dual Laterolog Mirco Laterolog Gamma ray Digital Acoustilog Gama Ray, Compensated Z-Densilog Compensated Neutron log Digital Spectralog

21. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1410'	17 1/2"	1110sx 18sx to pit	
9 5/8"	40#	5740'	12 1/4"	2217 sx Circ 80sx	
7"	26#	12,036'	8 3/4"	660sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5	11,678'	13,210'	210sx		2 3/8"	13,155'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Morrow "A" 12740' - 12746', 12755' - 12759'
Morrow "CB" 12825' - 12829'
Morrow "C" 12866' - 12872', 12886' - 12898'
(6 SPF total holes 192)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,740' - 12,898' **N/A**

28. PRODUCTION

Date First Production 6/27/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/6/01	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl 265	Gas - MCF 2850	Water - Bbl. 0	Gas - Oil Ratio 10.755/1
Flow Tubing Press. 4300	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 265	Gas - MCF 2850	Water - Bbl. 0	Oil Gravity - API - (Corr.) 50.50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**

Test Witnessed By
Jerry Chaney

30. List Attachments **Log, Deviation Surveys, Multipoint**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Karen Cottom*
Printed Name **Karen Cottom** Title **Engineering Technician** Date **October 22, 2001**