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appropriate district office.
See Rule 401 & Rule 1122

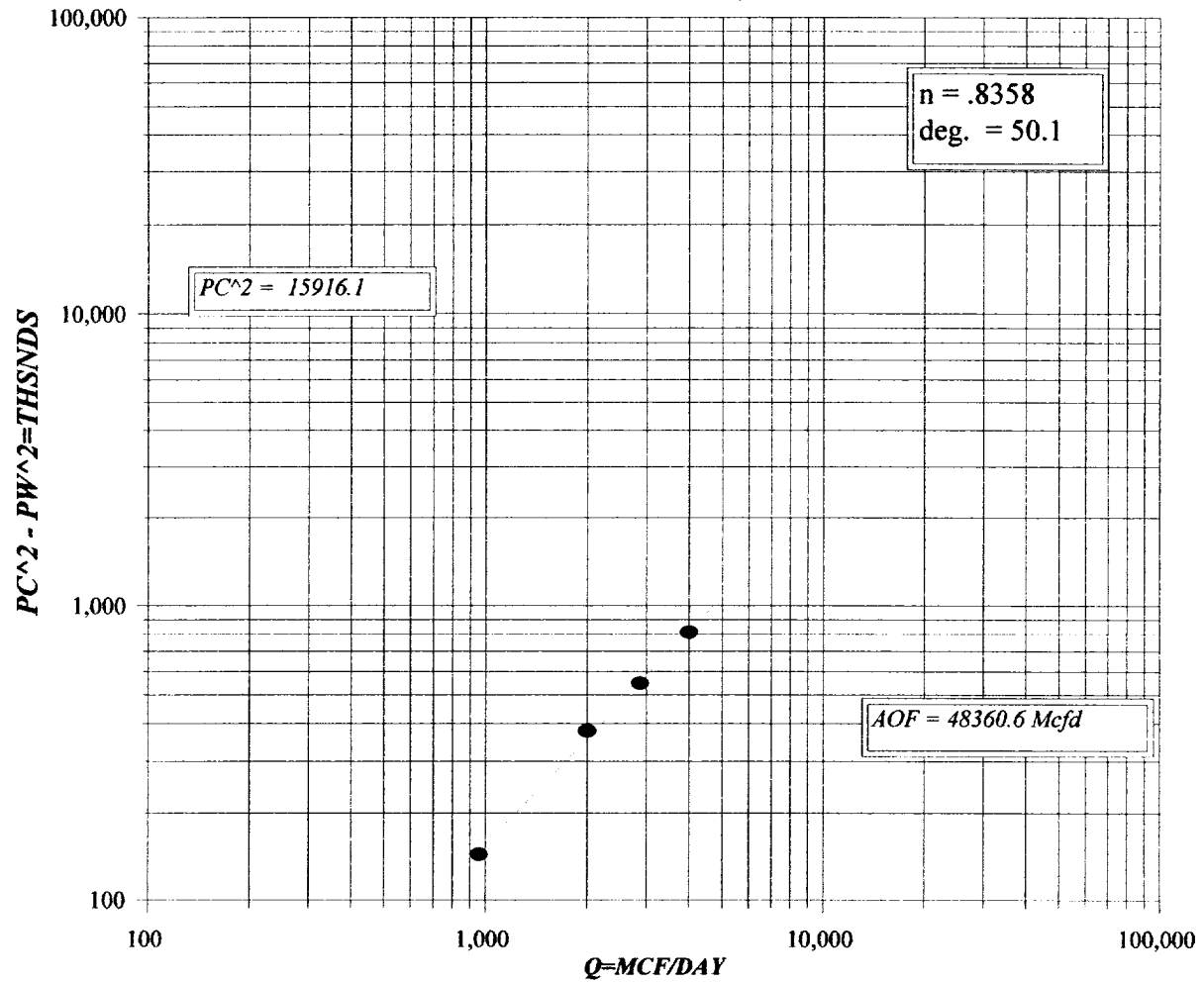
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-122
Revised October, 1999

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator DEVON SFS OPERATING INC.					Lease or Unit Name OUTLAND STATE UNIT				
Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 7/28/01		Well No. 7		
Completion Date		Total Depth		Plug Back TD		Elevation		Unit Ltr - Sec - TWP - Rge	
Csg. Size 4 1/2	Wt. 13.5	d 3.92	Set At		Perforations: From: 12740 To: 12898		County LEA		
Tbg. Size 2 3/8	Wt. 4.7	d 1.995	Set At 12571		Perforations: From: To:		Pool Wilson		
Type Well-Single-Bradenhead-G.G. or G.O. Multiple SINGLE					Packer Set At 12571		Formation Morrow		
Producing Thru TUBBING		Reservoir Temp. °F 175.3		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2		Connection SALES	
L 12537	H 12537	Gg 0.605	%CO ₂ 0.389	%N ₂ 0.302	%H ₂ S N/A	Prover N/A	Meter Run 4.026	Taps FLG	
FLOW DATA					TUBING DATA			CASING DATA	
No.	Prover Line Size	Orifice x Size	Press p.s.i.g.	Diff. h _w	Temp. °F	Press p.s.i.g.	Temp. °F	Press p.s.i.g.	Temp. °F
SI						3553	N/A	PKR	N/A
1		4.026 X 1.750	669	3.8	86	3647			
2		4.026 X 1.750	671	15.9	87	3719			
3		4.026 X 1.750	668	30.7	75	3682			
4		4.026 X 1.750	665	61	67	3584			
5									
RATE OF FLOW CALCULATIONS									
No.	COEFFICIENT (24 Hour)		$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress Factor F _{pv}		Rate of Flow Q, Mcfd
1									960
2									1996
3	TOTAL		FLOW	METER					2875
4									4020
5									
No.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio 21.603 Mcf bbl.				
1					A.P. I. Gravity of Liquid Hydrocarbons 50.7 Deg.				
2					Specific Gravity Separator Gas 0.605 XXXXXXXX				
3	TOTAL	FLOW	METER		Specific Gravity Flowing Fluid XXXXXX G.MIX = .745				
4					Critical Pressure 614 P.S.I.A. 670 P.S.I.A.				
5					Critical Temperature 354 R. 401 R				
P _c 3989.5 P _{c2} 15916.1									
No.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $P_c^2 = \frac{19.62}{P_c^2 - P_w^2}$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 12.03$				
1		3971.4	15772	144.1					
2		3942.1	15540.1	376					
3		3920.6	15371.1	545					
4		3886.5	15104.9	811.2					
5									
Absolute Open Flow 48360.6 Mcfd @ 15.025					Angle of Slope (°): 50.1 Slope n: 0.8358				
Remarks: * CALCULATED FROM KNOWN BOTTOM HOLE PRESSURES. WELL MADE 19 BBLS OF 50.7 API GRAVITY CONDENSATE DURING TEST.									
Approved By Division:			Conducted By: PRO WELL TESTING		Calculated By: MERV BUECKER		Checked By: BM		

DEVON SFS OPERATING INC.
OUTLAND STATE UNIT #7



WORK SHEET FOR CALCULATION OF WELLHEAD PRESSURE (Pc or Pw)
FROM KNOWN BOTTOM HOLE PRESSURE (Pf or Ps)

FORM C-1

COMPANY devon LEASE : OUTLAND WELL NO. : 7 DATE 7/28/01
UNIT SECTION : TWNSHP : RANGE :
L 12537 H : 12537 L/H : 1 G/GMIX : 0.6050
CO2 : 0.389 N2 : 0.302 H2S :
GH : 7584.9 PCR : 614 TCR : 354

LINE		1	2	3	4	5	6	7	8
1	TW(W.H. R)			534	534	534	534	534	534
2	Ts(B.H. R)		659.4	659.4	659.4	659.4	659.4	659.4	659.4
3	T=(Tw+Ts/2)		596.7	596.7	596.7	596.7	596.7	596.7	596.7
4	Z (EST.)		1.082	0.965	ERR	ERR	ERR	ERR	ERR
5	TZ		646	576	ERR	ERR	ERR	ERR	ERR
6	GH/TZ		11.747	13.170	ERR	ERR	ERR	ERR	ERR
7	eS(TABLE XIV)		1.553	1.639	ERR	ERR	ERR	ERR	ERR
8	Pf or Ps		5107	5107	0	0	0	0	0
9	Pf2 or Ps2		26081.4	26081.4	0.0	0.0	0.0	0.0	0.0
10	Pc2=Pf/eS or Pw2=Ps2/eS		16788.9	15916.1	ERR	ERR	ERR	ERR	ERR
11	Pc or Pw		4097	3989	ERR	ERR	ERR	ERR	ERR
12	P=(Pw+Ps/2) or (Pc+Pf/2)		4602	4548	ERR	ERR	ERR	ERR	ERR
13	Pr=(P/Pcr)		7.50	7.41	ERR	ERR	ERR	ERR	ERR
14	Tr=(T/Tcr)		1.69	1.69	1.69	1.69	1.69	1.69	1.69
15	Z (TABLE XI)		0.965	0.961	ERR	ERR	ERR	ERR	ERR

PCPW 1 : 3989.5 PW 2 : ERR PW 3 : ERR PW 4 :

**Laboratory Services, Inc.**

4016 Fiesta Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

ASTM DISTILLATION

Devon/SFS Operating Inc.
Attention: Mr. B. J. Cathey
P. O. Box 250
Artesia, New Mexico 88211-0250

Sample Date: 7/28/01 3:00 pm
Sampled By: Pro Well

Outland State #7

Percent DistilledTemperature

IBP	106
5	148
10	165
20	211
30	242
40	281
50	330
60	395
70	466
80	550
90	654
EP	678

% Recovered = 92.0
% Residue = 4.0
% Loss = 4.0

API Gravity @ 60° F = 50.7
Molecular Weight = 130

Rolland Perry

 MOBILE ANALYTICAL LABS, INC.
 P.O. BOX 69210
 ODESSA, TEXAS 79769-9210

07/31/01

GAS EXTENDED ANALYSIS

LAB # 561

PRO WELL TESTING & WIRELINE
 DEVON
 OUTLAND ST. #7

	MOL %	GPM
HYDROGEN SULFIDE	0.0000	0.000
NITROGEN	0.3029	0.000
METHANE	93.2641	0.000
CARBON DIOXIDE	0.3899	0.000
ETHANE	4.0720	1.082
PROPANE	1.2407	0.340
ISO-BUTANE	0.1620	0.053
N-BUTANE	0.2659	0.083
ISO-PENTANE	0.0760	0.028
N-PENTANE	0.0640	0.023
NEOHEXANE	0.0024	0.001
CYCLOPENTANE	0.0056	0.002
2-METHYLPENTANE	0.0170	0.007
3-METHYLPENTANE	0.0095	0.004
N-HEXANE	0.0204	0.008
METHYLCYCLOPENTANE	0.0081	0.003
BENZENE	0.0034	0.001
CYCLOHEXANE	0.0136	0.005
2-METHYLHEXANE	0.0058	0.003
3-METHYLHEXANE	0.0050	0.002
DIMETHYLCYCLOPENTANES	0.0050	0.002
N-HEPTANE	0.0069	0.003
METHYLCYCLOHEXANE	0.0139	0.006
TRIMETHYLCYCLOPENTANES	0.0006	0.000
TOLUENE	0.0049	0.002
2-METHYLHEPTANE	0.0035	0.002
3-METHYLHEPTANE	0.0013	0.001
DIMETHYLCYCLOHEXANES	0.0024	0.001
N-OCTANE	0.0024	0.001
ETHYL BENZENE	0.0003	0.000
M&P-XYLENES	0.0018	0.001
O-XYLENE	0.0004	0.000
C9 NAPHTHENES	0.0013	0.001
C9 PARAFFINS	0.0024	0.001
N-NONANE	0.0007	0.000
N-DECANE	0.0004	0.000
UNDECANE PLUS	0.0235	0.016
Totals	100.0000	1.682

SPECIFIC GRAVITY 0.605
 GROSS DRY BTU 1072.9
 GROSS WET BTU 1054.0
 TOTAL MOL. WT. 17.508
 MOL. WT. C6+ 103.148
 SP. GRAVITY C6+ 4.234
 MOL. WT. C7+ 120.466
 SP. GRAVITY C7+ 5.513

SAMPLED 07/28/01
 570 PSI @ 80 °F
 3:00 P.M.

MR. LEONARD ABREY

=====

NEW MEXICO G.O.R./G. MIX

=====

NO. OF BBLs PRODUCED = 19.0

API GRAVITY @ 60 DEG. = 50.7

.....
SPECIFIC GRAVITY OF GAS = 0.6050

XX
TOTAL GAS PRODUCED = 410

G.O.R. = 21.603

G.MIX = 0.745

PRESSURE SURVEY REPORT

**DEVON ENERGY
OUTLAND STATE UNIT #7
47 HOUR BUILDUP
7/26/01 TO 7/28/01**

**PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO**

JOB INFORMATION SHEET

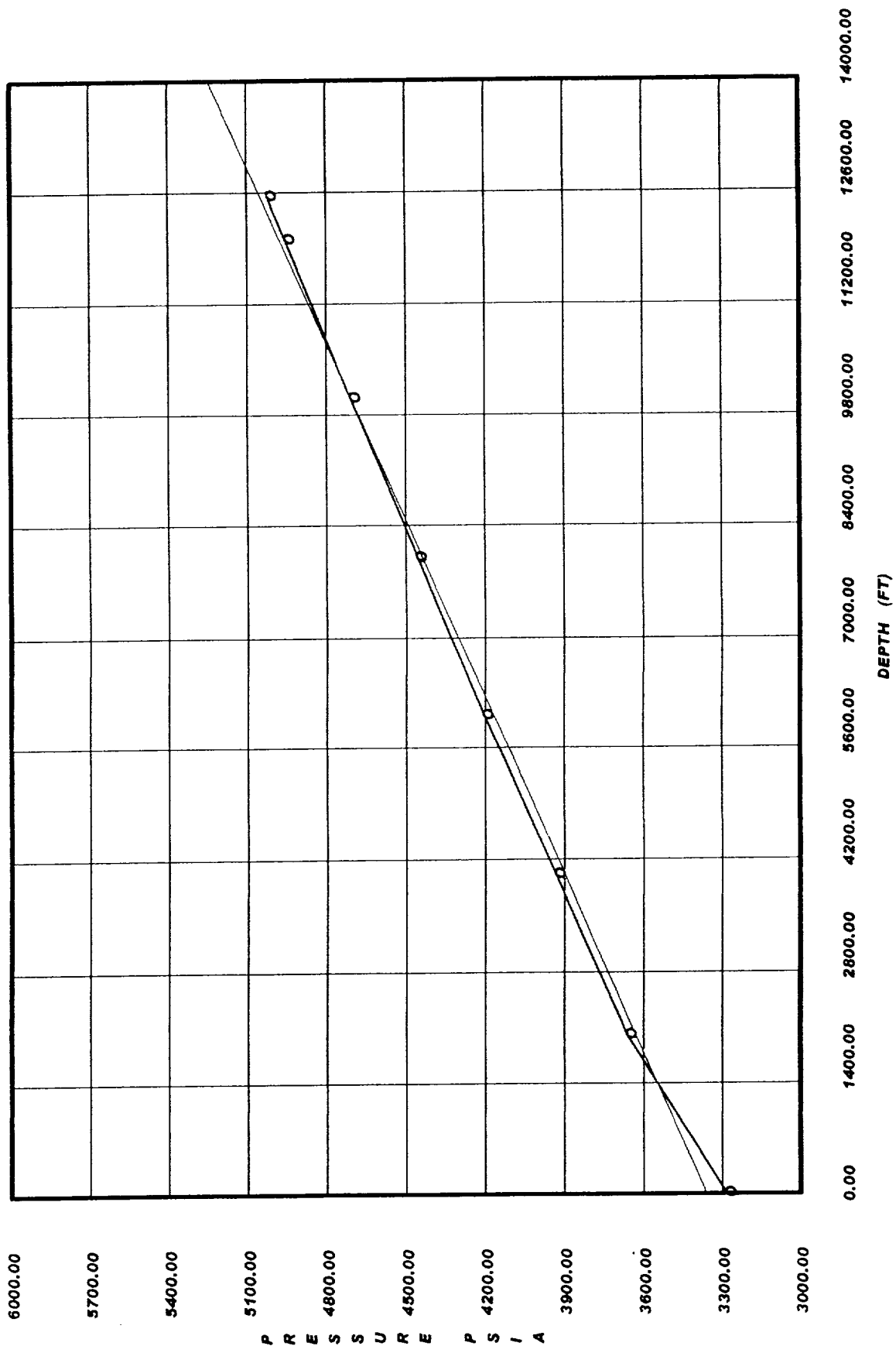
Company Information		
Company:	DEVON ENERGY	
Address:		
Well Information		
Well Name:	OUTLAND STATE UNIT #7	
Location:		
Field - Pool:		
Status:	FLOWING	
Test Information		
Type Of Test:	FLOWING GRADIENT	
Gauge Depth:	12537	
Prod. Int. CF:	12740 through 12898	
Prod. Through:	2.375" TUBING	
Elevation:		
On Bottom/Off Bottom:		
Tubing Pressure:	3400	
Casing Pressure:		
Shut In Time:		
Status:	FLOWING	
Temp @ Run Depth:	176.07 @ 12537	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	71058	70356
Calibration Date	4/01	9/00
Pressure Range	10000	10000
Comments		

GRADIENT DATA SHEET

Depth ft	Pressure PSIA	Temperature Deg. F	Gradient PSIA/ft	Fluid Level ft
0.0000	3281.20000	96.88200	0.18785	
2000.0000	3656.90000	97.25900	0.13650	
4000.0000	3929.90000	110.87000	0.13565	
6000.0000	4201.20000	128.82000	0.12600	
8000.0000	4453.20000	145.99000	0.12570	
10000.0000	4704.60000	161.67000	0.12400	
12000.0000	4952.60000	174.23000	0.12346	
12537.0000	5018.90000 END	176.07000		

**PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO**

FLOWING GRADIENT
 DEVON ENERGY
 OUTLAND STATE UNIT #7



JOB INFORMATION SHEET

Company Information		
Company:	DEVON ENERGY	
Address:		
Well Information		
Well Name:	OUTLAND STATE UNIT #7	
Location:		
Field - Pool:		
Status:	SHUT IN	
Test Information		
Type Of Test:	47 HOUR BUILDUP	
Gauge Depth:	12537	
Prod. Int. CF:	12740 through 12898	
Prod. Through:	2.375" TUBING	
Elevation:		
On Bottom/Off Bottom:		
Tubing Pressure:	3693.594	
Casing Pressure:		
Shut In Time:		
Status:	SHUT IN	
Temp @ Run Depth:	176.07 @ 12537	
Surface Temperature:		
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	71058	70356
Calibration Date	4/01	9/00
Pressure Range	10000	10000
Comments		

Company: DEVON ENERGY

W Name: OUTLAND STATE UNIT #7

Location:

Field:

Test Type: 47 HOUR BUILDUP

Gauge Depth: 12537

Serial Number: 70356

	Date mm/dd/yyyy	Real Time hh:mm:ss	Delta Time hours	Pressure PSIA	Temperature F	Differential PSIA
1	07/26/01	11:51:15	0.000000	5023.73	176.0	0.00
2	07/26/01	11:52:15	0.016667	5040.17	176.1	16.44
3	07/26/01	11:53:15	0.033334	5041.80	176.1	1.63
4	07/26/01	11:54:15	0.050000	5042.60	176.0	0.80
5	07/26/01	11:55:15	0.066667	5043.26	176.0	0.66
6	07/26/01	11:56:15	0.083334	5043.85	176.0	0.59
7	07/26/01	11:57:15	0.100000	5044.43	176.0	0.58
8	07/26/01	11:58:15	0.116667	5044.79	176.0	0.36
9	07/26/01	11:59:15	0.133334	5045.33	176.0	0.53
10	07/26/01	12:00:15	0.150000	5045.67	176.0	0.34
11	07/26/01	12:01:15	0.166667	5045.85	176.0	0.19
12	07/26/01	12:02:15	0.183334	5046.40	176.0	0.55
13	07/26/01	12:03:15	0.200000	5046.72	176.0	0.32
14	07/26/01	12:04:15	0.216667	5046.97	176.0	0.25
15	07/26/01	12:05:15	0.233334	5047.24	175.9	0.27
16	07/26/01	12:06:15	0.250000	5047.87	176.0	0.63
17	07/26/01	12:07:15	0.266667	5047.98	175.9	0.11
18	07/26/01	12:08:15	0.283334	5048.23	175.9	0.24
19	07/26/01	12:09:15	0.300000	5048.39	175.9	0.16
20	07/26/01	12:10:15	0.316667	5048.96	175.9	0.57
21	07/26/01	12:11:15	0.333334	5049.10	175.9	0.14
22	07/26/01	12:12:15	0.350000	5049.39	175.9	0.29
23	07/26/01	12:13:15	0.366667	5049.58	175.9	0.19
24	07/26/01	12:14:15	0.383334	5049.89	175.9	0.31
25	07/26/01	12:15:15	0.400000	5050.03	175.9	0.14
26	07/26/01	12:16:15	0.416667	5050.40	175.9	0.37
27	07/26/01	12:17:15	0.433334	5050.48	175.9	0.08
28	07/26/01	12:18:15	0.450000	5050.72	175.9	0.24
29	07/26/01	12:19:15	0.466667	5050.91	175.9	0.19
30	07/26/01	12:20:15	0.483334	5051.13	175.9	0.22
31	07/26/01	12:21:15	0.500000	5051.35	175.9	0.22
32	07/26/01	12:26:15	0.583334	5052.20	175.9	0.85
33	07/26/01	12:31:15	0.666667	5053.22	175.9	1.02
34	07/26/01	12:36:15	0.750000	5054.22	175.9	1.00
35	07/26/01	12:41:15	0.833334	5054.92	175.8	0.70
36	07/26/01	12:46:15	0.916667	5055.90	175.8	0.98
37	07/26/01	12:51:15	1.000000	5056.30	175.8	0.40
38	07/26/01	12:56:15	1.083334	5057.37	175.8	1.07
39	07/26/01	13:01:15	1.166667	5058.17	175.8	0.80
40	07/26/01	13:06:15	1.250000	5058.70	175.8	0.53
41	07/26/01	13:11:15	1.333334	5059.49	175.8	0.79
42	07/26/01	13:16:15	1.416667	5060.05	175.8	0.56
43	07/26/01	13:21:15	1.500000	5060.69	175.7	0.64
44	07/26/01	13:26:15	1.583334	5061.45	175.8	0.76
45	07/26/01	13:31:15	1.666667	5061.80	175.7	0.35

PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

Company: DEVON ENERGY

Well Name: OUTLAND STATE UNIT #7

Location:

Field:

Test Type: 47 HOUR BUILDUP

Gauge Depth: 12537

Serial Number: 70356

	Date mm/dd/yyyy	Real Time hh:mm:ss	Delta Time hours	Pressure PSIA	Temperature F	Differential PSIA
46	07/26/01	13:36:15	1.750000	5062.39	175.7	0.59
47	07/26/01	13:41:15	1.833334	5062.53	175.7	0.14
48	07/26/01	13:46:15	1.916667	5063.24	175.7	0.71
49	07/26/01	13:51:15	2.000000	5063.67	175.7	0.42
50	07/26/01	13:56:15	2.083334	5064.04	175.7	0.38
51	07/26/01	14:01:15	2.166667	5064.69	175.7	0.65
52	07/26/01	14:06:15	2.250000	5064.93	175.7	0.24
53	07/26/01	14:11:15	2.333334	5065.33	175.7	0.40
54	07/26/01	14:16:15	2.416667	5065.65	175.7	0.32
55	07/26/01	14:21:15	2.500000	5065.94	175.7	0.29
56	07/26/01	14:26:15	2.583334	5066.23	175.7	0.29
57	07/26/01	14:31:15	2.666667	5066.60	175.7	0.37
58	07/26/01	14:36:15	2.750000	5067.07	175.7	0.46
59	07/26/01	14:41:15	2.833334	5067.07	175.6	0.01
60	07/26/01	14:46:15	2.916667	5067.60	175.7	0.53
61	07/26/01	14:51:15	3.000000	5067.85	175.7	0.24
62	07/26/01	14:56:15	3.083334	5068.04	175.6	0.19
63	07/26/01	15:01:15	3.166667	5068.29	175.6	0.25
64	07/26/01	15:06:15	3.250000	5068.58	175.6	0.29
65	07/26/01	15:11:15	3.333334	5068.80	175.6	0.22
66	07/26/01	15:16:15	3.416667	5069.06	175.6	0.26
67	07/26/01	15:21:15	3.500000	5069.36	175.6	0.31
68	07/26/01	15:26:15	3.583334	5069.40	175.6	0.03
69	07/26/01	15:31:15	3.666667	5069.80	175.6	0.41
70	07/26/01	15:36:15	3.750000	5069.94	175.6	0.14
71	07/26/01	15:41:15	3.833334	5070.11	175.6	0.17
72	07/26/01	15:46:15	3.916667	5070.42	175.6	0.31
73	07/26/01	15:51:15	4.000000	5070.59	175.6	0.18
74	07/26/01	15:56:15	4.083334	5070.79	175.6	0.20
75	07/26/01	16:01:15	4.166667	5070.92	175.6	0.13
76	07/26/01	16:06:15	4.250000	5071.11	175.6	0.19
77	07/26/01	16:11:15	4.333334	5071.31	175.6	0.20
78	07/26/01	16:16:15	4.416667	5071.44	175.6	0.13
79	07/26/01	16:21:15	4.500000	5071.50	175.5	0.06
80	07/26/01	16:26:15	4.583334	5071.69	175.6	0.20
81	07/26/01	16:31:15	4.666667	5071.97	175.5	0.28
82	07/26/01	16:36:15	4.750000	5072.19	175.6	0.22
83	07/26/01	16:41:15	4.833334	5072.27	175.6	0.09
84	07/26/01	16:46:15	4.916667	5072.42	175.6	0.14
85	07/26/01	16:51:15	5.000000	5072.61	175.5	0.19
86	07/26/01	16:56:15	5.083334	5072.68	175.6	0.07
87	07/26/01	17:01:15	5.166667	5072.80	175.5	0.11
88	07/26/01	17:06:15	5.250000	5072.98	175.5	0.18
89	07/26/01	17:11:15	5.333334	5073.10	175.5	0.12
90	07/26/01	17:16:15	5.416667	5073.23	175.5	0.13

**PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO**

Company: DEVON ENERGY

V Name: OUTLAND STATE UNIT #7

Location:

Field:

Test Type: 47 HOUR BUILDUP

Gauge Depth: 12537

Serial Number: 70356

	Date mm/dd/yy	Real Time hh:mm:ss	Delta Time hours	Pressure PSIA	Temperature F	Differential PSIA
91	07/26/01	17:21:15	5.500000	5073.41	175.5	0.18
92	07/26/01	17:26:15	5.583334	5073.64	175.5	0.23
93	07/26/01	17:31:15	5.666667	5073.70	175.5	0.07
94	07/26/01	17:36:15	5.750000	5073.88	175.5	0.18
95	07/26/01	17:41:15	5.833334	5073.94	175.5	0.06
96	07/26/01	17:46:15	5.916667	5074.15	175.5	0.21
97	07/26/01	17:51:15	6.000000	5074.19	175.5	0.04
98	07/26/01	18:06:15	6.250000	5074.51	175.5	0.33
99	07/26/01	18:21:15	6.500000	5075.01	175.5	0.50
100	07/26/01	18:36:15	6.750000	5075.33	175.5	0.32
101	07/26/01	18:51:15	7.000000	5075.54	175.5	0.21
102	07/26/01	19:06:15	7.250000	5075.88	175.5	0.34
103	07/26/01	19:21:15	7.500000	5076.11	175.5	0.22
104	07/26/01	19:36:15	7.750000	5076.36	175.4	0.25
105	07/26/01	19:51:15	8.000000	5076.74	175.5	0.38
106	07/26/01	20:06:15	8.250000	5077.09	175.5	0.35
107	07/26/01	20:21:15	8.500000	5077.35	175.4	0.26
108	07/26/01	20:36:15	8.750000	5077.65	175.5	0.29
109	07/26/01	20:51:15	9.000000	5078.00	175.5	0.35
110	07/26/01	21:06:15	9.250000	5078.24	175.5	0.25
111	07/26/01	21:21:15	9.500000	5078.57	175.4	0.33
112	07/26/01	21:36:15	9.750000	5078.38	175.4	-0.19
113	07/26/01	21:51:15	10.000000	5078.10	175.4	-0.28
114	07/26/01	22:06:15	10.250000	5078.30	175.5	0.20
115	07/26/01	22:21:15	10.500000	5078.47	175.4	0.17
116	07/26/01	22:36:15	10.750000	5078.64	175.5	0.17
117	07/26/01	22:51:15	11.000000	5078.84	175.4	0.20
118	07/26/01	23:06:15	11.250000	5079.11	175.4	0.27
119	07/26/01	23:21:15	11.500000	5079.36	175.5	0.25
120	07/26/01	23:36:15	11.750000	5079.55	175.5	0.19
121	07/26/01	23:51:15	12.000000	5079.72	175.4	0.17
122	07/27/01	00:21:15	12.500000	5080.22	175.4	0.50
123	07/27/01	00:51:15	13.000000	5080.49	175.4	0.27
124	07/27/01	01:21:15	13.500000	5081.16	175.4	0.67
125	07/27/01	01:51:15	14.000000	5081.67	175.4	0.51
126	07/27/01	02:21:15	14.500000	5082.08	175.4	0.42
127	07/27/01	02:51:15	15.000000	5082.45	175.4	0.37
128	07/27/01	03:21:15	15.500000	5082.92	175.4	0.48
129	07/27/01	03:51:15	16.000000	5083.29	175.4	0.37
130	07/27/01	04:21:15	16.500000	5083.82	175.4	0.53
131	07/27/01	04:51:15	17.000000	5084.26	175.4	0.44
132	07/27/01	05:21:15	17.500000	5084.69	175.4	0.43
133	07/27/01	05:51:15	18.000000	5085.09	175.4	0.40
134	07/27/01	06:51:15	19.000000	5085.88	175.4	0.79
135	07/27/01	07:51:15	20.000000	5086.76	175.4	0.88

PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

Company: DEVON ENERGY**Y Name: OUTLAND STATE UNIT #7****Location:****Field:****Test Type: 47 HOUR BUILDUP****Gauge Depth: 12537****Serial Number: 70356**

	Date mm/dd/yyyy	Real Time hh:mm:ss	Delta Time hours	Pressure PSIA	Temperature F	Differential PSIA
136	07/27/01	08:51:15	21.000000	5087.44	175.4	0.67
137	07/27/01	09:51:15	22.000000	5088.44	175.4	1.01
138	07/27/01	10:51:15	23.000000	5089.23	175.4	0.79
139	07/27/01	11:51:15	24.000000	5089.98	175.4	0.75
140	07/27/01	12:51:15	25.000000	5090.78	175.4	0.80
141	07/27/01	13:51:15	26.000000	5091.52	175.4	0.74
142	07/27/01	14:51:15	27.000000	5092.32	175.4	0.79
143	07/27/01	15:51:15	28.000000	5093.04	175.4	0.72
144	07/27/01	16:51:15	29.000000	5093.86	175.4	0.82
145	07/27/01	17:51:15	30.000000	5094.59	175.4	0.73
146	07/27/01	18:51:15	31.000000	5095.33	175.3	0.74
147	07/27/01	19:51:15	32.000000	5096.16	175.3	0.83
148	07/27/01	20:51:15	33.000000	5096.66	175.3	0.50
149	07/27/01	21:51:15	34.000000	5097.61	175.3	0.95
150	07/27/01	22:51:15	35.000000	5098.39	175.3	0.78
151	07/27/01	23:51:15	36.000000	5099.07	175.3	0.69
152	07/28/01	00:51:15	37.000000	5099.92	175.3	0.85
153	07/28/01	01:51:15	38.000000	5100.57	175.3	0.65
154	07/28/01	02:51:15	39.000000	5101.16	175.3	0.59
155	07/28/01	03:51:15	40.000000	5101.90	175.3	0.74
156	07/28/01	04:51:15	41.000000	5102.64	175.3	0.74
157	07/28/01	05:51:15	42.000000	5103.48	175.3	0.84
158	07/28/01	06:51:15	43.000000	5104.25	175.3	0.78
159	07/28/01	07:51:15	44.000000	5104.98	175.3	0.72
160	07/28/01	08:51:15	45.000000	5105.58	175.3	0.60
161	07/28/01	09:51:15	46.000000	5106.39	175.3	0.81
162	07/28/01	10:51:15	47.000000	5106.98	175.3	0.59

PRO WELL TESTING & WIRELINE
HOBBS, NEW MEXICO

DEVON ENERGY
OUTLAND STATE UNIT #7

5150

5135

5120

5105

5090

5075

5060

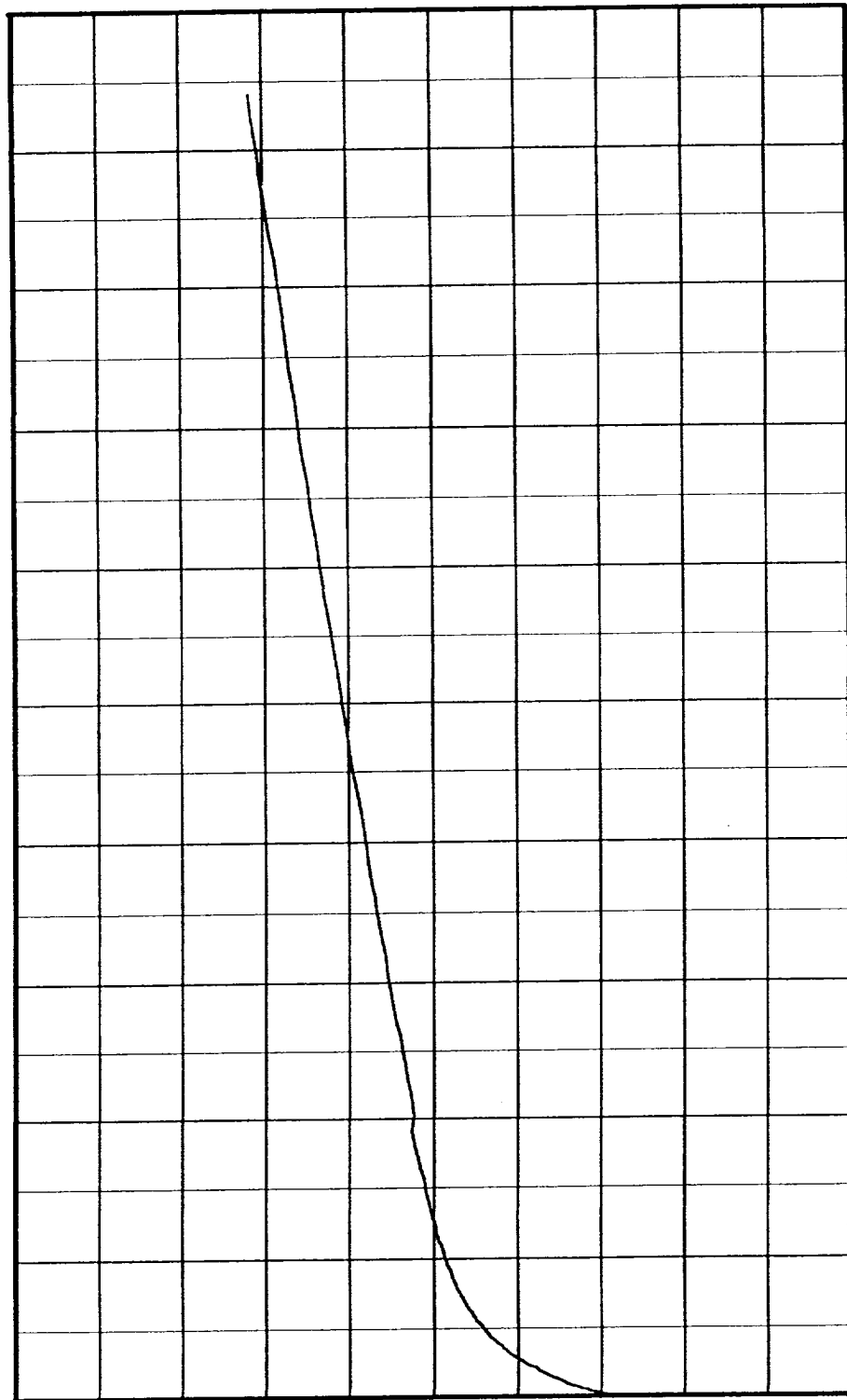
5045

5030

5015

5000

P R E S S U R E P S I A



185

181

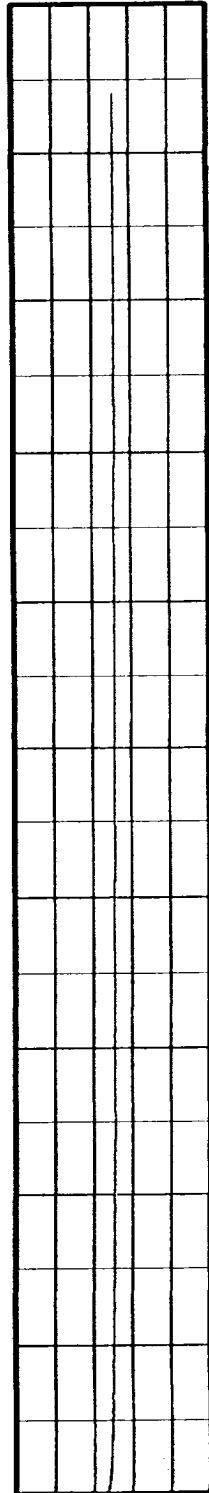
178

174

170

167

T E M P F



0.00 5.00 10.00 15.00 20.00 25.00 30.00 35.00 40.00 45.00 50.00
TIME (hrs)