

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-35441

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

24990

7. Lease Name or Unit Agreement Name  
Outland State Unit

8. Well No.

7

9. Pool name or Wildcat

Osudo Morrow Gas

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter R: 1980' Feet From The South Line and 1980' Feet From The East Line

Section 1

Township 21S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3692' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Csg & Cmt ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

4/5/01 Spud 17 1/2" hole @ 8:00 am. Drilled to 924'

4/7/01 Run 32 jts 13 3/8" (1415.22') 54.50# J-55 ST&C set @ 1,410'

4/8/01 Cement with 800 sx 35/65 PozC, 6% CaCl<sub>2</sub>, 1/4#/sx cello flake. Tail with 300 sx C, 2% CaCl<sub>2</sub>, 1/4#/sx cello flake. Circulate 18 sx to surface.

4/18/01 Ran 128 jts 9 5/8" 40# N-80/HCK-55 LT&C casing set at 5,740' Cement 1<sup>st</sup> stage with 450 sx 50:50 Poz C with 10% gel, 0.05% ASA-301 and 1/4# cello flake followed by 150 sx Class C with 0.05% ASA-301 and 1/4# cello flake. Bump plug, set packer, and open DV tool. Circulate DV tool and circulate 20 sx to pit. Cement 2<sup>nd</sup> stage with 800 sx 50:50 Poz C with 10% gel, 5% NaCl, 0.05% ASA-301, and 1/4# cello flake followed by 200 sx Class C with 1% CaCl<sub>2</sub> and 1/4# cello flake. Est TOC 400'.

5/17/01 Log well w/Baker Atlas Note Logging tool stopped @11,954

5/19/01 Ran 274 jts. 7"-26# - P-110 CSG. =12042.97 ft. Set @ 12036 Cmt. 7" Csg. W/ BJ Note: Cmt W/ 560 sk. LEAD 100 sk. Tail plug bumped & held rig down BJ & Nipple down BOP Set 7" Csg slips & cut off csg

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECHNICIAN

DATE May 29, 2001

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

Conditions of approval, if any:

TITLE

Orig. [Signature]  
Paul [Signature]  
Geologist

DATE

May 29, 2001

J  
C

QY

