

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

CONFIDENTIAL

☐

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address SE3 Operating, Inc. Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 20305	
		³ Reason for Filing Code NW	
⁴ API Number 30-025-35442	⁵ Pool Name Osudo, Morrow Gas		⁴ Pool Code 82240
⁷ Property Code 23307	⁸ Property Name State R		⁹ Well Number 3

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
J	1	21S	34E		3350'	North	2140'	East	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code Flowing		¹⁴ Gas Connection Date 7/5/01		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
005097	Conoco 10 Desta Drive, Ste West 642 Midland, TX 79711	2830229	G	Sec 1-T21S-R34E
022507	Equilon Enterprises, LLC P. O. Box 6196 Midland, TX 79711	2830228	O	Sec 1-T21S-R34E

IV. Produced Water

²³ POD 2830230	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 3/31/01	²⁶ Ready Date 7/5/01	²⁷ TD 13,392'	²⁸ PBSD 13,312'	²⁹ Perforations 13,043' - 13,083	³⁰ DHC, DC, MC
³¹ Hole Size		³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement
17 1/2"		13 3/8"		1397'	1160 sx 430 to pit
12 1/4"		9 5/8"		5638'	3030 sx
8 3/4"		7"		12,061'	525sx TOC 8790'
6 1/8"		4 1/2"		13,387'	250sx

VI. Well Test Data

³⁵ Date New Oil 7/6/01	³⁶ Gas Delivery Date 7/6/01	³⁷ Test Date 7/27/01	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 3000	⁴⁰ Csg. Pressure 100
⁴¹ Choke Size 13/64"	⁴² Oil 44.27	⁴³ Water 4.167	⁴⁴ Gas 3336	⁴⁵ AOF 5896.3	⁴⁶ Test Method Flowing

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Karen Cottom*
Printed Name: Karen Cottom
Title: Engineering Tech
Date: 10/18/01 Phone: (405) 228-7512

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

FETER

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date