

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35442
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23307
7. Lease Name or Unit Agreement Name State R
8. Well No. 3
9. Pool name or Wildcat Osudo; Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **J-3350'** Feet From The **North** Line and **2140'** Feet From The **East** Line

Section 1

Township 21S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3676' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Sundry ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

3/31/01 Spud well @16:00 hrs. Drilled to 318'

4/2/01 Drilled to 1397' RIH w/31jts 13 3/8" 54.5# J-55 ST&C. Cmt csg w/860 sx 35:65 poz class C with 6% bentonite, 2% CaCl₂, 1/4# cello flake. Displac w/210 bbl 10# brine. Circ 430 sx to pit.

4/16/01 RU loggers and run caliper log. Run 127 jts 9 5/8" 40#, N-80, & HCK-55 csg.

4/17/01 Cmt csg in 2 stages. 1st stage w/1670 sx 50/50 Poz Class C w/10% gel, 5% NaCl, 0.05% ASA-301 and 1/4# cello flake, 150 sx Class C w/0.05% ASA-301 and 1/4# cello flake, followed by 150 sx Class H w/10% Gyp. Displace w/421 BW. Bump plug and set ECP. Drop bomb and open DV tool. Circ DV tool and Circulate 610 sx to pit. 2nd stage w/860 sx 50/50 Poz Class C w/10% gel, 5% NaCl, 0.05% ASA-301, and 1/4# cello flake followed by 200 sx Class C w/ 1% CaCl₂ and 1/4# cello flake. Displac with 261 bbl fresh wtr. Bump plug and close DV tool. WOC

4/19/01 TIH w/ 9 5/8" cement retainer and squeeze shoe using 250 sx Class C w/2% CaCl₂, 2#/sx EC-1, 0.05% ASA-301. Reverse circulate 131 sx to pit.

4/22/01 TOH RIN w/RTTS and set at 5,468' Mixed and pump 250 sx Class C with 2% CaCl₂, 2#/sx ec-1, 0.05% ASA-301,

4/23/01 Drill cement and CO to 5650'

4/25/01 Set RTTS @5468'. Mix and prmp 250 sx Class C with 1% CaCl₂, 2#/sx EC-1, 0.05% ASA-201. Pressure increased to 1400 psi with 37 sx on formation.

5/16/01 Ran Dual laterolog, Micro laterolog, Compensated Neutron, Compensated 2-Desilog, Gamma ray, caliper, acoustic logs.

5/18/01 Ran 281 jts 7" HCP-110, 26#, LT&C to 12,061' Cmt w/425 POZ Class C mixed @13.3ppg, 1.59 cu ft/sx yield. Tail w/100 sx Class H mixed @15.6 ppg, 1.18 cu ft/sx yield Disp w/458 bbls drilling mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen Cottom

TITLE ENGINEERING TECHNICIAN

DATE May 29, 2001

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

TITLE

Geologist

DATE 5/29/01

Conditions of approval, if any: