## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

Date 8/17/01 (5

REGULATORY O.A.

Title

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

WELL API NO.	
30-025-35457	
5. Indicate Type Of Lease	
STATE X FEE	

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505									-	STATE X FEE 6. State Oil & Gas Lease No.						
District IV 2040 South Pacheco, Sa	anta Fe, NM	1 87505												•		
WELL COM	IPLETIC	ON OR	RECO	OMPLETI	ON REPO	DRT	AND	LOG						1.5		
1a. Type of Well: OIL WELL  GAS WELL DRY OTHER									7. Lease Name or Unit Agreement Name							
b. Type of Completion:  NEW WORK DEEPEN BACK DEEPEN OTHER  DIFF. OTHER									EUNICE MONUMENT SOUTH UNIT							
2. Name of Operator Chevron U.S.A.	Inc.			<del></del>						8. Well	No.					
3. Address of Operator	г										name o	r Wildcat				
P.O. Box 1150	Midland	l, TX 7	79702							EUNIC	E MO	NUMENT;	RAYBU	RG-SAN ANDRI		
4. Well Location																
Unit Letter	: _	1260	_ Feet F	rom The	NORTH		Line	and _	75		Feet Fr	om The _	E	AST Line		
	8		Town			Range		E		IPM		LEA		County		
•	11. Date T		ed		npl. (Ready to 1	Prod.)	1		tions (DF	& RKB,	RT, GF	R, etc.)	14. Elev	. Casinghead		
<b>5/27/01</b> 15. Total Depth		. Plug Bac	y T D		6/01	'amni	Цон		ntervals	. D.	Т		C.L. T			
3960'	10	-	50'	17.	If Multiple C Many Zones	?	110W		ed By	KOI	ary Too	318	Cable To	DOIS		
19. Producing Interval. 3808'-3934'	(s), of this c	ompletion	- Тор, В	ottom, Name			·					). Was Din		Survey Made		
21. Type Electric and	Other Logs	Run		<u> </u>						22. W	as Wel	l Cored				
GR/CNL/TDD/	BHC SON										NC	)				
23.			_		ORD (Rep								,			
CASING SIZE		IGHT LB.	/FT.	DEPTH	- t	НО	LE SIZI	3	C	EMENT	ING RI	ECORD	Aì	MOUNT PULLEI		
9-5/8"		36		506'			2-1/4"		350	<u>sx -</u>	SURF	·				
7"		20		3960′		8	3-3/4"		915	<u>sx -</u>	SURF	• 	_			
						<del></del>			_			·		<u> </u>		
	_											<del></del>	+	<del></del>		
24.		<del></del>	LINE	R RECORI	D		<u></u> .		25.	TUBING RECORD						
SIZE	TOP		BOTTO			ACKS CEMENT   SCREEN			SIZE					PACKER SET		
										2-7/8"		3940'				
										_						
26. Perforation record	(interval, si	ze, and nu	mber)									MENT, SO				
								<u>'H INTE</u> ''-393		1900 GALS 15%, 280 RCNB'S						
3808′-	39341	3 JHPF	•				3000	-333	<b>*</b>	1		S FOAM,				
										- 230	U GAL	S FORM,	144 5	CTAD. 2		
28.				F	PRODUC'	TIO	Ñ					·				
Date First Production		1		od (Flowing,	gas lift, pump	ing - Si	ize and t	уре рит	p)			Well Sta	tus (Prod.	or Shut-in)		
7/26/01	1		MPING		γ				,				OD OD			
Date of Test 7/28/01	Hours 2		Ch	oke Size W.O.	Prod'n For Test Period		Oil - Bbl <b>25</b>		Gas - MO <b>71</b>	CF		- ВЫ. <b>76</b>		Oil Ratio 2840		
Flow Tubing Press.	Casing	Pressure		lculated 24- ur Rate	Oil - Bbl.		Gas -	MCF	Wate	er - Bbl.		Oil Grav	ity - API	-(Corr.)		
35	0				25			71		676						
29. Disposition of Gas	(Sold, used	d for fuel,	vented, et	tc.)						'	Test Wi	tnessed By				
30 List Attachments				_	<del></del>		<del></del> -									
30. List Attachments																

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

J. K. RIPLEY

Printed

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Signature

DEVIATION SURVEY

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sc	outheaster	n New Mexico	Northeastern New Mexico								
T. Queen. T. Graybu T. San Ar T. Gloriet T. Paddoo	orgodres	126: 135: 256 277 295 338 367	2 T. Canyon	T. Kirtlan T. Picture T. Cliff F T. Mened T. Point I T. Manco T. Gallup Base Gre T. Dakot	lamo — nd-Fruitla ed Cliffs House — Lookout os — enhorn _ a — a —	and	T. Penn. "B"					
T. Tubb       T. Delaware         T. Drinkard       T. Bone Spri         T. Abo       T.         T. Wolfcamp       T.         T. Penn       T.			T. Delaware Sand T Bone Springs T T T	T. Todilt T. Entrac T. Winga T. Chinle T. Perma	o la nte e nin		T					
No. 2, from Include do No. 1, from No. 2,	om lata on rate	e of water i	IMPORTANT  inflow and elevation to which water ro  to  to  to  to  to  to  to  to  to	No. 4, WATEF se in hole.	from	feet feet						
From 3389 3676	To 3676 3960	Thickness in Feet 287 284	Lithology  DOLOMITE, DOLOMITIC SANDSTONE DOLOMITE, SANDY DOLOMITE	From	То	Thickness in Feet	Lithology					