

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St. Francis Dr.
Santa Fe, NM 87504

Form C-105

Revised March 25, 1999

WELL API NO.

30 025 35466

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☒ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. ☐ OTHER

2. Name of Operator

Conoco, Inc.

3. Address of Operator

10 Desta Dr., Suite 100W, Midland, TX 79705

7. Lease Name or Agreement Name

State F-1

8. Well No.

11

9. Pool name or Wildcat

Hardy Blinebry

4. Well Location

Unit Letter (S) 1650 Feet From The South Line and 1830' Feet From The West Line

Section 1 Township 21s Range 36e NMPM County

10. Date Spudded

7-12-01

11. Date T.D. Reached

7-30-01

12. Date Compl. (Ready to Prod)

recompl: 8-28-02

13. Elevations (DF & RKB, RT, GR, etc.)

3506' KB

14. Elev. Casinghead

15. Total Depth

8050'

16. Plug Back T.D.

6400' (RBP)

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry w/4 spf @ 5690-5702'.

20. Was Directional, Survey Made

no

21. Type Electric and Other Logs Run

GR/CBL/CCL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1506'	12 1/4"	226 bbls	none
5 1/2"	17 & 15.5#	8050'	7 7/8"	circulated to surface	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5660'	---

26. Perforation record (interval, size, and number)

Drinkard @ 6806-6818'

Tubb @ 6434-6460'

RBP @ 6400'

Blinebry @ 5690-5702'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

9-1-02 (Blinebry)

Well Status (Prod. or Shut-in))

pumping

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-20-02	24			34	64	20	1882
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
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29. Disposition of Gas (Sold used for fuel, vented, etc.), sales

Test Witnessed By

30. List Attachments

Sundry, C-104

I hereby certify that the information shown on both sides of this form are true and complete to the best of my knowledge and belief.

Signature

Printed

Name Ann E. Ritchie

Title Regulatory Agent

Date 10-31-02

KE