

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 35466
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State F 1
8. Well No.	11
9. Pool name or Wildcat	South Cass Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER Injection well <input checked="" type="checkbox"/>	
2. Name of Operator Conoco, Inc.	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705 915 684-6381	
4. Well Location Unit Letter <u>S</u> <u>1650</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3504' GR</u>	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Set Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-01: Well spudded, drilling 12 1/4" hole.
7-14-01: Ran 8 5/8", 24#, J-55 casing to 1506'. Cemented with 178 bbls lead, 48 bbls tail, displaced with 93 bbls H2O, bumped plug w/630 psi. Circulated 25 bbls to pit. WO cement. Tested casing to 1500 psi, annular 1000 psi, remainder 2000 psi.
7-29-01: Reached total depth of 8050'. Logging, cut sidewall cores.
7-30-01: Ran 5 1/2" casing to 8050', circulate and condition for cement job. Cement 1st stage, dropped bom and opened DV tool w/ 1300 psi, circulated and wait on cement to set up on 1st stage - circulated 59 bbls of cement to pit. Cemented primary 2nd stage, plug down & closed DV tool with 2500 psi. Circulated 100 bbls cement to pit. Tested to 300 psi. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 8-15-01
TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.