State of New Mexico Ene. , Minerals and Natural Resources

ie Lease-3 copies I <u>STRICI I</u> i25 N. French Dr., Hobbs, Ni	M 88240								Fort Revised Marci	m C-105
ISTRICT II 1 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION							WELL API NO. 30-025-35469			
<u>ISTRICT III</u> XXO Rio Brazos Rd., Aztec, N <u>ISTRICT IV</u>				outh St. Fra ta Fe, NM		e	5. Indicate Type 6. State Oil & G	STATE	☐ FEE	
220 South St. Francis Dr., Sar WELI		ON OR	RECOMPLETI	ON REPOR	RT AND I	.OG				
Type of Well:	☐ GAS V			OTHER			7. Lease Name	or Unit Agreemen	t Name .st Drinkard Unit	
. Type of Completion: New Weli	Workover	☐ Deep	pen	ack 🔲	Diff. Resvr.	Other		Northea	St Dimkard Ont	
Name of Operator Apache Corporati Address of Operator	on						8. Well No.	141		
2000 Post Oak Bl	vd., Ste. 100,	Houston	, Texas 77056-	4400 / 713-	-296-6000		l l		-Tubb-Drinkard	
Well Location Unit Letter Section	Lot 4 :	330	Feet From The	Nort Range	h Line and		Feet From The MPM Lea	County	est Line	
	11. Date T.D. Reached 5/20/0		 Date Compl. (Ready to 6/6) 		13. Elev	ations (<i>DF& RKB, RT,</i> 3505'	, GR, etc.) GR	14. Elev. Casingl	nead	
5. Total Depth 6990	16. Plug Back T.		17. If Multiple Cor Many Zones?	npl. How		18. Intervals Drilled By	Rotary Tools	X	Cable Tools	
9. Producing Interval(s), of t Blinebry 5782-5	his completion - Top, I 996	Bottom, Name	5430 - 6641	Drinka	rd 6656 -	<u></u>		20. Was Directio	nal Survey Made	
 Type Electric and Other L GR-CNL / GR-D 							22. Was Well (NO NO		
3.			CASING	RECORD	(Report a	ll strings set	in well)			
CASING SIZE	WEIGHT L	B./FT.	DEPTH SET	HO	LE SIZE	CEN	MENTING RECO		AMOUNT PULI	LED
3-5/8	24#		1429		2-1/4	460 sx / Circulated 71 sx 1375 sx / Circulated 66 s				
5-1/2	17#		6990		'-7/8	13/5 SX / C	irculated 66	SX		
					1			mundia no	GODE GODE	
4. SIZE		LINER RE	CORD SACKS CEMENT	SCREE	25. EN	SIZE		TUBING REC TH SET	PAČKER SET	
						2-7/8	6	739		
26. Perforation record	(interval, size, an	d number)				CID, SHOT, FR. depth interval	ACTURE, CEMI		ZE, ETC. ND KIND MATERIAL USED	
3linebry 5782-87, 90	-94, 5840-64, 95-	5914, 20-3	0,64-96 - 4" - 3	382 Holes		5782 - 5996	Acidize w/	5250 gals 15%		
•							Frac w/ 249	90 gals gel &	: 60225# 16/30 sand	
Fubb 6430-36, 42-59	6504-10, 59-62.	82-85, 661	.3-16, 36-41 - 4"							
179 Holes	, 0501 10, 07 02,	02 00,000								
						6430 - 6672	Acidize w/	Acidize w/ 3000 gals 15% HCL		
Drinkard 6656-60, 68-72 - 4" - 34 Holes							Frac w/ 200	Frac w/ 20000 gals gel & 40080# 16/30 sand		
Dimarti 0030-00, 00		710100						-		
28.			D L C 14		UCTION	Size and type pump)		Well St	atus (Prod. or Shut-in)	
Date First Production 6/6/01		İ		Pumping -				Well St	Producing	
Date of Test	Hours Tested 24	-	Choke Size	Prod'n For Fest Period	0il - Вы. 38	Gas - MCF 140	Water - B 240	bl.	Gas - Oil Ratio 3684	
6/29/01 Flow Tubing Press.	Casing Pressure	Calculated :			Gas - MCF	Water		(Oil Gravity - API - (Corr.) 37.5	
29. Disposition of Gas (Sold) Sold	used for fuel, vented,						Apache	T Corporation	Test Witnessed By N	
30. List Attachments	Donort C 104									
Logs, Deviation 1	information shown on	bath sides of t	his form is true and comp	lete to the best of	my knowledge ar	d belief				
f	Intra	11 1	Cornal	Printed		Anderson	Title Sr	Engineerin	no Techician Date	7/3/2001

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhy			T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt			T. Strawn		T. Kirtland-Fru	itland	T. Penn. "C"	
B. Salt		_	T. Atoka	4	T. Pictured Clif	fs	T. Penn. "D"	
T. Yates		2737	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian		T. Menefee		T. Madison	
T. Queen			T. Silurian		T. Point Looko	ut	T. Elbert	
T. Grayburg			T. Montoya		T. Mancos		T. McCracken	
T. San Andre		4146	T. Simpson		T. Gallup		T. Ignacio Otzte	
1. Glorieta		5362	T. McKee		Base Greenhorn	1	T. Granite	
T. Paddock		5417	T. Ellenburger		T. Dakota		Т.	
T. Blinebry		5750	T. Gr. Wash		T. Morrison		т	
T. Tubb		6323	T. Delaware San	d	T. Todilto		Т.	
T. Drinkard		6647	T. Bone Springs		T. Entrada		Т.	
T. Abo		6905	T. Rustler	14	16 T. Wingate		Т.	
T. Wolfcamp)		Т.		T. Chinle		Т.	
T. Penn			T		T Domesia		Т.	
T. Cisco (Bo	aroh Ci		T.		T. Penn "A"		Т.	
1. 01000 (120	agn ()			R GAS SA	NDS OR ZON	IFS.		
No. 1, from							to	
No. 2 from			to	No. 4, fro			to	
, 110. 2, 110III	***************************************	***************************************	toto	 TRTANT I	WATER SANI)S	to	
			vation to which water ro			feet		
						fant		
No. 2, from		•••••	to			feet		
No. 2, from		•••••	to			feet		
No. 2, from		•••••				feet		
No. 2, from No. 3, from		Thickness in	to to	ORD (Attac	ch additional sh	feetfeet		