

Fee 1.000 - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1230 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Oil, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-10
Revised March 25, 199

Well API NO.

30-025-35486

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ OVER ☐ DEEPEN ☐ PLUG ☒ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Roy Riddel

8. Well No.

3

9. Pool name or Wildcat

Bumont Yates-SR-BW

Pecos River Operating, Inc.

3. Address of Operator

550 West Texas Ave., Suite 720
Midland, Texas 79701

4. Well Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 12

Township 21-S

Range 36-E

NMPM

Lea

County

10. Date Spudded
4-11-0111. Date T.D. Reached
4-17-0112. Date Compl. (Ready to Prod.)
5-25-01

13. Elevations (DP& RKB, RT, GR, etc.)

3506' - GL 3513' - KB

14. Elev. Casinghead

3507'

15. Total Depth

4000'

16. Plug Back T.D.

3730'

17. If Multiple Compl. How Many
Zones?

N/A

18. Intervals
Drilled By

Rotary Tools

Cable Tools

20. Was Directional Survey Made
No

19. Producing Interval(s), of this completion - Top, Bottom, Name

3527' - 3679' Edmont (Queen)

21. Type Electric and Other Logs Run

GR-CNL-LDT-DLL-MSFL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	387	12 1/4	300 sx C1 'C'	N/A
5 1/2	15.5	4000	7 7/8	600 sx INCONEL 'C'	N/A
				150 sx C1 'C'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET

26. Perforation record (interval, size, and number)

3871' - 3945' (7 holes) sqd
3749' - 3831' (12 holes) (Below RBP)
3527' - 3679' (15 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3871 - 3945	1700 gal 20% HCl, 100 sx Class 'C'
3749 - 3831	1500 gal 20% HCl RBP @ 3730'
3527 - 3679	1500 gal 15% HCl

28

PRODUCTION

Date First Production

5-25-01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

70,000 gal 70Q foam & 108,000 # 12-20

Well Status (Prod. or Shut-In)

Producing

Date of Test

5-29-01

Hours Tested

24

Choke Size

N/A

Prod'n For
Test Period

Oil - Bbl

11

Gas - MCF

358

Water - Bbl.

34 BLW

Gas - Oil Ratio

32.543:1

Flow Tubing
Press.

N/A

Casing Pressure

20 psi

Calculated 24-
Hour Rate

Oil - Bbl.

11

Gas - MCF

358

Water - Bbl.

34 BLW

Oil Gravity - API - (Corr.)

32.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

N/A

30. List Attachments

Already filed

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

William R. Huck

Title VP Engineering - Operations Date 5-30-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1270'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1398'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2510'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2650'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2910'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3364'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3690'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn. "A"	T.	

No. 1, from.....3360'.....to.....3680'.....
 No. 2, from.....3710'.....to.....3840'.....

No. 3, from.....to.....
 No. 4, from.....to.....

OIL OR GAS SANDS
OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1270	1270	Redbed, Shale & Sand				
1270	2510	1240	Anhydrite & Salt				
2510	3364	854	Anhydrite, Dolomite, Sand				
3364	3690	326	Dolomite & Sand				
3690	4000	310	Dolomite				

Pecos Production Company
550 W. Texas, Ste. 720
Midland, TX 79701

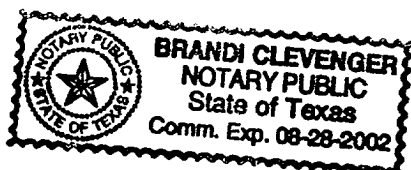
Roy Riddel # 3
Lea County, NM

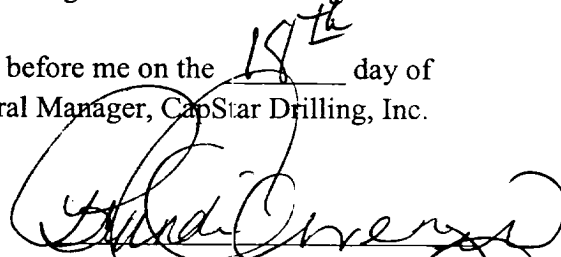
P- 12-21s-36e
660/S & 660/E
30-025-35486

382	3.82	1	1.75	6.69	6.69
870	8.70	3/4	1.31	11.42	11.42
1363	13.63	1/4	0.44	5.96	5.96
1859	18.59	3/4	1.31	2.30	4.02
2356	23.56	1	1.75	3.06	5.36
2848	28.48	1	1.75	3.06	5.36
3310	33.10	1 1/4	2.19	3.83	6.70
3807	38.07	3/4	1.31	2.30	4.02
4000	40.00	1 1/2	2.63	4.59	8.04


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 18th day of April, 2001 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public