State of New Mexico

State Lease-6 copies

E y, Minerals and Natural Resources Fee Lease-5 copies Form C-105 DISTRICT 1625 N. French Dr., Hobbs, NM 88240 Revised March 25, 1999 WELL API NO. OIL CONSERVATION DIVISION 30-025-35493 811 South First, Artesia, NM 88210 1220 South St. Francis Drive Indicate Type of Lease DISTRICT III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL DRY OTHER Gulf Hill b. Type of Completion: ✓ New Well Workover Deepen Plug Back Diff. Resvr. Other 2. Name of Operator 3. Well No. Apache Corporation 6 3. Address of Operator Pool name or Wildcat 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000 Penrose Skelly; Grayburg 4. Well Location 1650 Unit Letter LOt 15: 3168 Feet From The South East Line and Feet From The 37E 218 Lea NMPM County 10. Date Spudded 11. Date T.D. Reached Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4/16/01 4/22/01 5/22/01 3473' GR 15. Total Depth 16. Plug Back T.D. Cable Tools If Multiple Compl. How 18. Intervals Rotary Tools 4450 Many Zones? Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Grayburg 3906 - 4054 NO 21. Type Electric and Other Logs Run 22. Was Well Cored GR-CNL / GR-DLL / CBL NO CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 1278 12-1/4 8-5/8 24# 460 sx / Circulated to Surface 17# 4450 7-7/8 925 sx / TOC @ 180' (CBL) 5-1/2 LINER RECORD TUBING RECORD SCREEN TOP SACKS CEMENT SIZE PACKER SET SIZE 2-7/8 4071 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acidize w/ 3500 gals 15% HCL 3906 - 4054 Grayburg 3906-12, 28-31, 40-64, 71-74, 78-82, 90-95, 4000-12, 15-22, 29-32, 49-54 - 4" - 298 Holes Frac w/ 24300 gals gel & 60000# 16/30 sand CIBP @ 4120' w/ 35' cement San Andres 4140-55 - 4" - 61 Holes 4140 - 4155 Acidize w/ 800 gals 15% HCL **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Pumping - 1.5" Rod Insert 5/22/01 Producing Gas - MCF Hours Tested Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Date of Test 6/9/01 24 Test Period 70 92 154 1314 Flow Tubing Press. Casing Pressure Oil Gravity - API - (Corr.) 36.5 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Apache Corporation 30. List Attachments Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Debra J. Anderson

Title

Sr. Engineering Technician Date 6/15/01

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	5	Southeastern	New Mexico			Northwestern	New Mexico	
T. Anhy			T. Canyon		T. Ojo Alamo		Т. Репп. "В"	
T. Salt			T. Strawn	,	T. Kirtland-Fruitl	and	T. Penn. "C"	
B. Salt			T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		2628	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers			T. Devonian		T. Menefee		T. Madison	
T. Queen		3450	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		3750	T. Montoya		T. Mancos		T. McCracken	
T. San Andrea	s	4037	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta			T. McKee		Base Greenhorn		T. Granite	
T. Paddock			T. Ellenburger		T. Dakota		Т.	
T. Blinebry			T. Gr. Wash		T. Morrison		Т	
T. Tubb			T. Delaware Sand		T. Todilto		Т.	
T. Drinkard_			T. Bone Springs		T. Entrada		Т.	
T. Abo			T. Rustler	1205	T. Wingate		Т.	
T. Wolfcamp			Т.		T. Chinle	=	T	
T. Penn			Т.		T. Permain		Т.	
T. Cisco (Box	ugh C)		Т.		T. Penn "A"		_T	
			OIL OI	R GAS SANI	OS OR ZONE	ES		
No. 1, from	*******************	***************************************	to	No. 3, from	•••••	***************************************	to	
No. 2, from			to	No. 4, from			to	
			IMPO	RTANT WA	TER SANDS	S		
	on rate of wat	er inflow and ele	vation to which water rose	in hole.				
Include data o					*******	feet		
Include data on No. 1, from	***************************************		to			feet		
Include data of No. 1, from No. 2, from			toto			feet		
Include data of No. 1, from No. 2, from		ĭ	toto			feet		
Include data of No. 1, from No. 2, from			toto			feet		
Include data of No. 1, from No. 2, from No. 3, from		Thickness in	to t	DRD (Attach	additional she	feet feet eet if necessary)	T	