

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35550
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Mary State "12" Com
2. Name of Operator Matador Operating Company	8. Well No. 1Y
3. Address of Operator 8340 Meadow Road #150, Dallas, TX 75231	9. Pool name or Wildcat Wilson Morrow
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>south</u> line and <u>1880</u> feet from the <u>east</u> line Section <u>12</u> Township <u>21S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3690'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Ran 134 jts. of 9-5/8", 40#, N-80 casing on 6/7/01. Set @ 5595'. Top of float collar @ 5550'. Top of ECP/DV Tool @ 3836'.
- Cement 1st stage w/350 sxs Interfill "C" (11.9 ppg, 2.46 cuft/sx, 14.28 gals/sx). Tail w/250 sxs Class "C" (14.8 ppg, 1.32 cuft/sx, 6.30 gals/sx). Pumped 12 bbls Superflush 102 ahead of cement. Displaced w/130 bbls fresh water and 287 bbls brine water. Bumped plug w/525 psi. Float held. No returns.
- Drop opening device/inflated packer. Opened DV tool. Regained full returns.
- Cement 2nd stage w/800 sxs Interfill "C" (11.9 ppg, 2.46 cuft/sx, 14.28 gals/sx). Tail w/100 sxs Class "C" + 2% CaCl₂ (14.8 ppg, 1.32 cuft/sx, 6.31 gals/sx). Displaced w/289 bbls fresh water. Circulate 23 sxs good cement to pit. Bumped plug and closed DV tool w/2400 psi.
- Set slips w/200,000# casing weight. Cut off casing and install 9-5/8" 3M x 11" 5M casing spool. Tested to 2000 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Kramer TITLE Sr. Drilling Engineer DATE 6/14/01

Type or print name Jim Kramer Telephone No. 214-987-7128
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: