

Submi. 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30 025 35551
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
35551

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name:

Wilson Deep Unit

2. Name of Operator
Magnard Oil Company

8. Well No.
2Y

3. Address of Operator
8080 N. Central Expwy Suite 660, Dallas, Tx 75206

9. Pool name, or Wildcat
Wildcat Atoka (Gas)

4. Well Location

Unit Letter D : 660 feet from the North line and 680 feet from the West line

Section 13 Township 21S Range 34E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3664 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete in Atoka reservoir ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Date reached TD: July 18, 2001

Date set production casing: July 21, 2001. Set 5.5" @ 12,945'. Cemented w/ 435 sacks (61:15:11)
H + 0.6% FL25 + 0.6% FL52 + 5# LCM-1 + 0.1% SMS. Hours waiting on cement = 123 hours.
Released drilling rig on July 22, 2001.

Date RU Completion rig: 8/1/01. 8/8/01- Perforated Morrow 12,628 - 12,664' (144 shots) & 12,579 - 12,582' (12 shots). 8/11/01-Acidized Morrow perfs w/ 4000 gal. 7.5% HCl, 3500 SCFPM Nitrogen & 150 ball sealers. 8/17/01-Reperforated Morrow interval 12,628 - 12,664' w/ 4 SPF (144 shots). On September 1, 2001 fraced Morrow perfs w/ 42,500 gals. of gelled water, 33400# of 20/40 sand, 1500# 100 mesh sand, 465000 SCF Nitrogen & 88 tons of CO2. 9/11/01-Set CIBP @ 12,500'; dumped 2 sacks cement on top. Ran 2 7/8" tubing on packer set at 11,971'. On 9/13/01 -- Perforated Atoka formation from 12,090 - 12,100' w/ 4 SPF. 9/14/01-Acidized perfs w/2000 gals. 15% NEFE w/ 48 MCF of nitrogen & ball sealers. Connected well to sales outlet September 18, 2001. Ran 4-point test September 19, 2001. Absolute Open Flow Rate = 4363 MCFGPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gabe Utz TITLE Regulatory Engineer DATE 10-10-01

Type or print name Gabe Utz Telephone No. 2148918455
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____