

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
APPROVED
OMB NO. 1004-1037
Expires: November 30, 2000

1a. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name				
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other						7. Unit or CA Agreement Name and No.				
2. Name of Operator Apache Corporation						8. Lease Name and Well No. Northeast Drinkard Unit # 137				
3. Address 2000 Post Oak Blvd, Ste. 100, Houston, Texas 77056-4400			3a. Phone No. (include area code) 713-296-6000			9. API Well No. 30-025-35557 S(
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1050' FNL & 150' FEL, Lot 1						10. Field and Pool, or Exploratory Eunice N., Blinebry-Tubb-Drinkard				
At top prod. interval reported below						11. Sec., T., R., M., or Block and Survey or Area Sec. 4, T-21S, R-37E		12. County or Parish Lea		13. State NM
14. Date Spudded 07/05/01		15. Date T.D. Reached 07/17/01		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce 08/01/01		17. Elevations (DF, RKB, RT, GL) * 3479' GL				
18. Total Depth: MD 6110 TVD 6110		19. Plug Back T.D.: MD 6018 TVD 6018		20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CNL / GR-DLL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)		Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top *	Amount Pulled	
12-1/4	8-5/8	24#	0	1406		460	850 cu ft	Surface		
7-7/8	5-1/2	17#	0	6110		1200	2616 cu ft	Surface		
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-7/8	6002									
25. Producing Intervals					26. Perforation Record					
Formation	Top	Bottom	Perforated Interval			Size	No. Holes	Perf Status		
Blinebry			5708 - 5952			4"	460	Producing		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval		Amount and Type of Material								
5708 - 5952		Acidize w/ 6000 gals 15% HCL / Frac w/ 43050 gals gel & 80245# 16/30 sand								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
8/01/01	8/13/2001	24	→	30	160	118	37.1		Pumping	
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→				5333	Producing		
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→							

ACCEPTED FOR RECORD

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

(See instructions and spaces for additional data on reverse side)

KZ

25

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, Etc.	Name	Top Measured Depth
				Rustler	1330
				Yates	2662
				San Andres	4076
				Glorieta	5276
				Paddock	5323
				Blinberry	5695

32. Additional remarks (include plugging procedure):

33. Mark enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice / Plugging / Cement Verification
 Core Analysis
 Other Deviation Report / NM-C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Debra J. Anderson

Title Sr. Engineering Technician

Signature *Debra J. Anderson*

Date 8/24/2001

Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.