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Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					Budg	FORM APPROVED Budget Bureau No. 1004-0135 Expires: November 30, 2000	
							No.	
SUNDRY NOTICES AND REPORTS ON WELLS						NM-25	NM-2512	
Do not use this form for proposals to drill or to re-enter an							tee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side								
1. Type of Well							Agreement, Name and/or No.	
V Oil Well Gas Well Other							8. Well Name and No.	
2. Name of Operator							Northeast Drinkard Unit # 137	
Apache Corporation						9. API Well No.		
<sup>3a.</sup> Address 2000 Post Oak Blvd., Ste 100, Houston, Texas 77056				3b. Phone No. ( <i>include area code</i> )			30-025-35557	
2000 Post Oak Blvd., Ste 100, Houston, Texas 77056   713-296-6000     4. Location of Well (Footage, Sec., T., F., M., or Survey Description)   713-296-6000						10. Field and Pool, or Exploratory Area		
1050' FNL & 150' FEL, Lot 1, Sec. 4, T-21S, R-37E						Eunice N., Blinebry-Tubb-Drinkard		
						Lea County, New Mexico		
<sup>12</sup> CHECK APP ROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,						T, OR OTHER	OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION								
Image: Subsequent Report Image: Alter Casing Image: Fracture Treat Image: Reclamation Image: Well Integrit   Image: Final Abandonment Notice Image: Casing Repair Image: New Construction Image: Reclamation Image: Well Integrit   Image: Final Abandonment Notice Image: Casing Repair Image: New Construction Image: Reclamation Image: Well Integrit   Image: Final Abandonment Notice Image: Casing Repair Image: Plug and Abandon Image: Temporarily Abandon Image: Spud & Casing Repair   Image: Convert to Injection Image: Plug and Abandon Image: Temporarily Abandon Image: Spud & Casing Repair							Spud & Casing	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration to the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BiA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)							ient markers and zones. ed within 30 days 4 shall be filed once	
07/05/01	/01 MIRU Patterson Rig # 63. Spud well @ 3:00 pm							
07/06/01	Drilled 12-1/4' hole to 1406'. Ran 31 jts 8-5/8" 24# J-55 ST&C casing. Cemented w/ 325 sx 35/65 POZ "C" & 135 sx Class "C". Circulated 77 sx to pit							
07/16/01	Drilled 7-7/8" hole to 6110'. Ran 137 jts 5-1/2" 17# J-55 LT&C casing. Cemented w/ 900 sx 35/65 POZ "C" & 300 sx 50/50 POZ "H". Circulated 94 sx to pit. Top of float collar @ 6018'. Top of float shoe @ 6108'. Released rig @ 11:00 pm							
						<u></u>		
14. I hereby certify Name (Printed/	that the foregoing is true <i>Typed)</i>	and correct	1					
Debra J. Anderson					Sr. En	gineering Technician		
signature CTAL Maryol						7/25/2001		
/		THIS SPACE FOR F	EDERAL	OR STAT	E OFFICE USE			
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Approved by
Date

Conditions of approx Difation approx Difation

PETROLEUM ENGINEER





