1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505 Revised June 1, 2000

Form C-104

Submit to Appropriate District Office

☐ AMENDED REPORT

Operator Name and Ad	dress		REQUEST FOR A	ALLOWA	BLE AND AUT	HORIZA	TION TO TRAI	NSPORT	unher								
APACHE (000873									
		BLVD., SUITE															
API Number	N, IEXA	AS 77056-4400 I)	⁵ Po	ol Name		<u>.</u>	<u> </u>	YW / 9	/6/01 le	 						
30-025-350 Property Code	610		Eunice N	Bline	bry-Tubb-Dri	nkard			/ TO . 11 S.Y	ing Code / Effective Date N / 9/6/01 DOI Code 22900 ell Number 139 East/West line Count East/West line Count C-129 Expiration Date OULSTR Location Description TEXTORIAN Description TEXTORIAN Description Description TEXTORIAN Description TEXTORIAN Description TEXTORIAN Description Descri							
22503			Nor	•	Orinkard Unit				well initi								
I.		rface Location								100							
I or lot no.	Section 3	Township	Range	Lot. Idn	Feet from the	North/Sou		Feet from th	- 1		County						
Lot 1		L 21S ttom. Hole Loca	J 37E tion	.l	330	<u>!</u>	North	130	00 1	East	Lea						
l or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	th line	Feet from th	e	East/West line	County						
12 Lse Code	13 Pro	ducing Method Code	¹⁴ Gas Connection D	ate ¹⁵ C-	129 Permit Number		15 C-129 Effective	Date		Date							
F II. Oil and Ga	C Tranc	F'	9/6/2001														
Transporter	114118		orter Name		²⁰ POD	²¹ O/G		22 n	OD III crit) Y							
OGRID		and.	Address			0/0			nd Desripti	on							
037480		Energy Pipelin	e LP		2264710	О	A, Sec. 2, T										
		ox 4666					NEDU Cen	tral Bat	tery								
		n, Texas 7721															
020809		chardson Gasol			2264730	G											
		ain St., Suite 30 rth, Texas 761															
024650	_	y Midstream Se			2264730	G		_									
024030		ouisiana, Suite			2204730	G											
		n, Texas 7700															
	110450	11, 1 CAGS 1700								E / Effective Date //6/01 le 22900 ber 139 East/West line Count East Lea East/West line Count Only C-129 Expiration Date R Location con DHC, MC ement Face face *** Csg. Pressure *** Test Method Pumping ION ON ON ON ON ON ON ON ON O	 						
V. Produced V	Vater																
POD 2264750	A.	Sec. 2, T21S, R	²⁴ POD ULSTR Lo 137E	ocation and E	Description												
7. Well Comp	letion I	Data									-						
Spud Date 8/2/2001		²⁰ Ready Date 9/6/2001	6990		[∞] РВТО 6920		²⁹ Perforations 5732 - 673			TOHC, MC							
" Hole Size	1		Tubing Size	Γ	33 Depth Set		3/32 - 0/3	0 1	³⁴ Sacks Ce	ement							
	1/4		5/8		1400		460 sx / Cir	culated	to Sur	face							
7-	7/8		1/2		6990		1375 sx / Ci	rculated	d to Su	rface							
		2-	7/8		6786					·····							
I. Well Test L)ata			<u> </u>			<u> </u>										
33 Date New Oil		Gas Delivery Date	37 Test Date		38 Test Length	T	³⁹ Tbg. Pressure			40 Csg. Pressur	e						
9/6/2001		9/6/2001	9/21/2001 43 Water		24 44 Gas		⁴⁵ AOF			46 m - 4 3 f - 41 - 1							
		48	160		1200		AOF										
		the Oil Conservation Divi				OIL	CONSERVA	TION	DIVISI								
ith and that the informat nowledge and belief.	ion given ab	ove is true and complete t	o the best of my														
gnature:	M	l dia	bour o	Appr	oved by:			a N. S Julia									
inted Name:	Debra .	Anderson		Title:			PETRU										
		gineering Techi	Appro	oval Date:				OCI	1 5 200								
ate: 10/3/2001		Phone: 713-2	296-6338														
If this is a change of	operator fill	in the OGRID number ar	id name of the previous op	perator													
	Previous Op	erator Signature:		Printe	ed Name		j	litle		Ė	Date						

Form 3160-4 (August 1999)

N.M. Oll C. s. Division

FORM APPROVED OMB NO. 1004-1037

UNITED STATES
DEPARTMENT OF THE INTERIOR 1625 N. French Dr.
BUREAU OF LAND MANAGEMENT HODES, NM 88240.
ETION OR RECOMPLETION REPORT Expires: November 30, 2000

		AAEI	_L CO	WPLE	ION C	יה הבטטו	MPLE	HONA	IEPU	IN I AI	ND LOG			NM-2512				
										6. If Indian, Allottee or Tribe Name								
	☑ Oil	Well		Gas	Well	☐ Dry	,	Ot	ther									
b. Type of Con	npletion:			_										7. Unit or CA Agr	eement Nan	ne and No).	
	Ne/			☐ Wor	kover	☐ Dea	epen	☐ Pli	ug Ba	ck	Diff. R	esvr.		·				
	∐ Oth	ier												8. Lease Name and				
														Northeast I	Orinka	d Un	it # 139	
Name of Ope Apache C		ation												9. API Well No. 30-025-350	510			
3. Address	orpora	1011							3a. Pho	me No. (inc	dude area cod	le)		10. Field and Pool		tory		
	t Oak I	Blvd, Ste.	100, I	Houston	i, Texa	ıs 77056-4	4400	ĺ	241 220		96-6000	,				•	bb-Drinkard	
4. Location of V			-			al requirements)	*							11. Sec., T., R., M				
At surface		330' FNL	& 13	00' FEL	L, Lot 1									Sec. 3 / T-2	21S / R	-37E		
At top prod. i	interval rep	orted below												12. County or Par.	ish		13. State	
At total dept	h													Le	ea		NM	
14. Date Spudd	ed		15. Dat	e T.D. Reac	hed		16	. Date Con	npleted			•••••		17. Elevations (DI	, RKB, RT,	GL) *		
								∐D	& A		✓ Ready							
)8/02/0				08/13/							9/06/		34		GL		
18. Total Depth		MD	6990		19. Plug I		MD			920		20. Dep	th Bridge Plug S	Set:	MD			
		TVD	6990		L		TVD		6	920		L		,	TVD			
21. Type Electri	c & Other	Mechanical Log	s Run (Su	itmit copy o	f each)						22. Was well	l cored?		No	Yes			
GR-CNL	/ GR-	DLL.									Was DS	Trun?		No	Yes (Submit report)			
											Direction	nal Surve	y? ✓	No	Yes	(Submit	сору)	
23. Casing and	Liner Reco	id (Report all st	rings set i	in well)	- 1		Sta	ge Cemente	- T	No. o	f Sks. &	C1-	urry Vol.		r			
Hole Size	Size/Gr	ade Wt.	(#/ft.)	Top (1	MD)	Bottom (MD)	314	Depth			of Cement		(BBL)	Cement Top*	Amount Pulle		it Pulled	
12-1/4	8-5	/8 2	4#	0		1400					460		50 cu ft Surfac					
7-7/8	5-1		7#	0		6990				1375			03 cu ft	Surface				
, ,,,,	<u> </u>		<i>,</i> ,,			. 0//0					2.7.5		<u> </u>	Carrace				
														· · · · · · · · · · · · · · · · · · ·				
24. Tubing Reco															···			
Size		th Set (MD)	Pac	cker Depth (MID)	Size	Dep	oth Set (MD))	Pack	er Depth (MD))	Size	Depth Set (MD)	Pac	ker Depth (MD)	
2-7/8 25. Producing I		6786	1				26 Perfo	ration Reco	ard .					L		<u> </u>		
23. Froducing i	Formation	1	T	Тор		Bottom	zo. Tello		forated	Interval		· ·	Size	No. Holes	<u> </u>	Perf	Status	
Blinebry			 							5978			4"	468			ucing	
Tubb										6589			4"	217			ucing	
Drinkard	-		1							6736			4"	111			ucing	
														2 7 7 7				
27. Acid, Fractu			eeze, Etc.															
	Depth Inter		-		<u> </u>	1 4 5 64 7			1.500		and Type of N							
57	32 - 5	97/8	Acid	l,ze w/	6400 g	als 15% F	ICL /	Frac w	7 388	392 gal	s gel & 8	3003C	# 16/30 s	sand				
	00 6	70.6	+	1	1000	1 1501 I	IOI (/ 105	700 1	1.0.4	50000	4.6.10.0					
63	<u>90 - 6</u>	/36	Acio	1,ze w/	4200 g	als 15% F	ICL/	<u>Frac w</u>	/ 135	<u>000 gal</u>	s gel & :	<u> 59980</u>	# 16/30 s	sand			· · · · · · · · · · · · · · · · · · ·	
28. Production	- Interval A		<u> </u>															
Date First		Test		Hours	Test		Oil		Gas		Water		Oil Gravity	Gas	Production	Method		
Produced	i	Date		Tested	Production	11	BBL	. MCI			BBL		Corr. API	Gravity				
9/6/0	1	9/21/	01	24		→	48		10	200	160)	37.3	- 1	Pumping			
Choke .	hoke Tubing Casing		Casing	ing 24 Hour			1 1 1							Well Status				
Size Pressure			Pressure		Rate		OIL Gas: OIL BBIACCEPTED FOR RECORD RATIO					Ratio						
Flwg.				→	ORIG. SGD.) DAVID R. GLASS 2500						OO Producing							
28a. Production				L	L		4011	G.S	sU.)	للإمل	יייייייייייייייייייייייייייייייייייייי	1-1-1-4	7					
Date First		Test		Hours	Test		d il		Gas	16	RRE Maken	1	Oil Gravity	Gas	Production	Method		
Produced		Date		Tested	Production	n	BL	1	MCF	, ,	BBE ;		Corr. API	Gravity				
					-	─ ▶		<u>i</u>					!					
Choke		Tubing		Casing	24 Hour		þа	D	GASI L	K. GL	48€		Gas : Oil	Well Status	A			
Size		Pressure		Pressure	Rate		BBL	5 L	MCF.	$M \in \mathcal{N}$	BBL	٠ _	Ratio					
		Flwg. Sl				→												

10h Bendustian Inte	eral C									
28b. Production - Inte Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production	Method
Produced	Date	Tested	Production	BBL	MCF	BBL.	Соп. АРІ	Gravity		
Choke	Table -		24 17	03		Water	Gas : Oil	Well Status		
onoke Size	Tubing Pressure	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Ratio	well Status	i	
	Flwg.	Trassare				122				
	sı			<u> </u>						
28c. Production - Inte										
Date First Produced	Test Date	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production	Method
riodiced	Date	Tested	Production	BBL	MCF	PPL	Con. Ari	Chavity	1	
				>						
Choke	Tubing	Casing	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status		
Size	Pressure	Pressure	Rate	BBL	MCF	BBL	Ratio	l		
	Flwg.			.	1					
D Disposition of Go	SI is (Sold, used for fuel, ven	ted etc.			1	<u> </u>				
	is (2014, used for fuel, ven	nea, etc.)								
Sold										
10. Summary of Porc	ous Zones (Include Aquife	ers):					31. Formation (L	.og) Markers		
•	ant zones of porosity and lepth interval tested, cushi									
Form	nation	Тор	Bottom		Descriptions, Co	ontents, Etc.		Name		Top Measured Depth
			<u> </u>				Rustler			1390
							Yates		,	2690
							ī		1	
							San Andre	es		4110
				ļ			Glorieta			5308
							Paddock			5350
			1				Blinebry			5718
				1			Tubb			6298
				ļ			Drinkard			6597
				ŀ			Abo			6868
							1100			
									ļ	
			1	ļ.					İ	
				1					(1)	15 D
									175	<u> </u>
										P.
 Additional remar 	ks (include plugging proc	edure):								
										CEIVED
								5	э.	
								-	ā:	
								ŕ	5	
								€.	₽. 1005	NED
									54	ယ <u></u>
									7	\sim
33. Mark enclosed a	ttachments:									
☑ Electric	al/Mechanical Log	ns (1 full set	reald)	☐ Geolog	gic Report		ST Report	Direc	ctional Su	nvev
Line Circonic	any recentanteds Log	95 (1 1011 500	req a.,	[] GC010 i	gic report		т кероге		,donal 5d	,,,,,
F***4						_				
Sundry	Notice / Plugging	g / Cement V	erification	Core A	Analysis	✓ Ot	her Deviation	Report /	NM-C-1	04
								18		
34. I hereby certify t	that the foregoing and atta	ached information	is complete and corre	ect as determined from	n all available record	ls (see attached instru	ctions)*	<u> </u>		2 ·
Name-(r	lease print)	Debra J. A	nderson			Title	Sr. Engineerin	g Technic	cian	ć
· · · · · · · · · · · · · · · · · · ·	1		<u> </u>	\sim	1					<u>· · , · , · </u>
Cianata	Iwh	M	Ola d	10 SILLON	/	Data		10/2/200	1	
Signatu	IC VI		MM			Date		10/3/200	1	
										<u>.</u>
				person knowingly an	nd willfully to make t	to any department or	agency of the United State	es any false, ficti	tious	
Tandulent statement	ts or représentations as to	any matter within	us junsdiction.							