

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-104  
Revised June 1, 2000

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		GRID Number 000873
API Number 30-025-35610		Reason for Filing Code / Effective Date NW / 9/6/01
Property Code 22503	Pool Name Eunice N., Blinberry-Tubb-Drinkard	Pool Code 22900
Property Name Northeast Drinkard Unit		Well Number 139

II. Surface Location

Ul or lot no. Lot 1	Section 3	Township 21S	Range 37E	Lot. Idn	Feet from the 330	North/South line North	Feet from the 1300	East/West line East	County Lea
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Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code F	14 Gas Connection Date 9/6/2001	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter GRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	2264710	O	A, Sec. 2, T21S - R37E NEDU Central Battery
020809	Sid Richardson Gasoline Co. 201 Main St., Suite 3000 Ft. Worth, Texas 76102	2264730	G	
024650	Dynegy Midstream Services 1000 Louisiana, Suite 5800 Houston, Texas 77002	2264730	G	

IV. Produced Water

23 POD 2264750	24 POD ULSTR Location and Description A, Sec. 2, T21S, R37E
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V. Well Completion Data

25 Spud Date 8/2/2001	26 Ready Date 9/6/2001	27 TD 6990	28 PBTD 6920	29 Perforations 5732 - 6736	30 DHC, MC
31 Hole Size 12-1/4	32 Casing & Tubing Size 8-5/8	33 Depth Set 1400	34 Sacks Cement 460 sx / Circulated to Surface		
7-7/8	5-1/2	6990	1375 sx / Circulated to Surface		
	2-7/8	6786			

VI. Well Test Data

35 Date New Oil 9/6/2001	36 Gas Delivery Date 9/6/2001	37 Test Date 9/21/2001	38 Test Length 24	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil 48	43 Water 160	44 Gas 1200	45 AOF	46 Test Method Pumping

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Debra J. Anderson

Title:

Sr. Engineering Technician

Date:

10/3/2001

Phone:

713-296-6338

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY  
PAUL F. KAUTZ

PETROLEUM ENGINEER

OCT 15 2001

48 If this is a change of operator fill in the GRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tubing Pressure Flwg. SI	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, Etc.	Name	Top Measured Depth
				Rustler	1390
				Yates	2690
				San Andres	4110
				Glorieta	5308
				Paddock	5350
				Blinberry	5718
				Tubb	6298
				Drinkard	6597
				Abo	6868

## 32. Additional remarks (include plugging procedure):

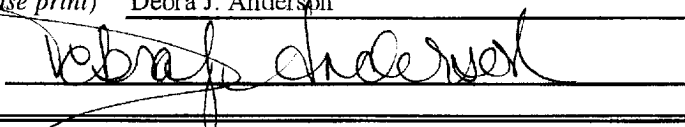
## 33. Mark enclosed attachments:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice / Plugging / Cement Verification
 ☐ Core Analysis
 ☒ Other Deviation Report / NM-C-104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Debra J. AndersonTitle Sr. Engineering Technician

Signature


Date 10/3/2001

Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
 2001 OCT -9 AM 11:32  
 SURVEILLANCE UNIT  
 1200 N. 1ST ST. OFFICE