Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Linergy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-35623 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE XX STATE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Roy Riddel 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 8. Well No. Pecos River Operating, Inc. Address of Operator 550 W. Texas Ave., Suite 720 9. Pool name or Wildcat Midland, Texas 79701 Eumont, Yates-7R-Qn (Oil) Well Location I : 1980 feet from the South line and 660 feet from the East line Section Township 21S Range 36E NMPM Lea County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** ☐ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING** ☐ MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: COMPLETION X 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 7-25-01 Spud 12 ¼ "hole @ 5:20 p.m. Drill to 415'. Ran 10 jts 8 5/8", 24# J-55 casing. Set @ 408'. Cement w/ 325 sx Class 'C' w/ 2% CaCl. Circ 60 sx. 7-26-01 WOC 17 hrs. NU BOPs & test csg & BOPs to 1000 psi. Drill out 7 7/8 "hole. 7-31-01 TD 4000'. Log well. Ran 94 jts 5 1/2", 15.5#, J-55 csg. Set @ 4000'. Cement w/ 390 sx 50:50 poz: C w/ 10% gel followed by 485 sx 50:50 poz:C w/ 2% gel. Circ 120 sx. 8-13-01 Ran GR-CCL log. Perf Eumont 3540, 55, 71, 76, 87, 90, 3602', 19, 24, 29, 43, 50, 67, 69, 87'. 8-14-01 Acidize Perfs w/ 1500 gal 15% NEFE HCl through PPI pkr. 8-15-01 Frac perfs w/ 60,000 gal 70Q CO₂ Foam w/ 89,000# 12/20 sand. 8-16-01 Bail sand to 3708'. Ran tubing, rods, & pump. Pumping load water. 8-21-01 Completion test pumped 3 BO, 54 BLW, 175 MCF I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE VP Engr & Prod. DATE 9-06-01 Type or print name Telephone No. 915-620-8480 (This space for State use) APPPROVED BY TITLE DATE Conditions of approval, if any: