UNITED STATES

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FORM APPROVED Division Bureau No. 1004-0135 Expires: November 30, 2000		
3240 Serial No. NM-2512		
6. If Indian, Allotee or Tribe Name		
7. If Unit or CA/Agreement, Name and/or No.		
8. Well Name and No. Hawk B-10 # 11		
9. API Well No. 30-025-35637		
10. Field and Pool, or Exploratory Area Penrose Skelly; Grayburg		
11. County or Parish, State Lea County, New Mexico		
OR OTHER DATA		
(Resume) Water Shut-Off Well Integrity Other Spud & Cement Surface & Production Casing		
sed work and approximate duration thereof. I depths of all pertinent markers and zones. reports shall be filed within 30 days erval, a Form 3160-4 shall be filed once ye been completed, and the operator has		
d w/ 325 sx		

10000 NWO.

Form 3160-5 (August 1999)		DEPARTMENT OF THE BUREAU OF LAND MAI	NAGEMENT	1825 N Frenc	DIVISIOndget Bureau No. 1004-0135 Expires: November 30, 2000	
				Hobbs, NM 8	8246 Serial No.	
		RY NOTICES AND REP		1 10000, 11		
		use this form for proposals to a ed well. Use Form 3160-3 (A)			6. If Indian, Allotee or Tribe Name	
		TRIPLICATE - Other		erse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well						
✓ Oil We		Other			8. Well Name and No.	
Name of OperatorApache Corpo					Hawk B-10 # 11 9. API Well No.	
3a. Address			3b. Phone No. (in	oclude are 1 code)	30-025-35637	
2000 Post Oak Blvd., Ste 100, Houston, Texas 77056 713-296-6000					10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Penrose Skelly; Grayburg	
704' FNL & 2208' FEL, Sec. 10, T-21S, R-37E, Unit B					11. County or Parish, State	
12.	CHECK API	PROPRIATE BOX(s) TO I	NDICATE NATURE	OF NOTICE REPORT	Lea County, New Mexico	
	F SUBMISSION	Troite in Brown (a) 10 in	TOTAL TATIONS	TYPE OF ACTION	OKOTILKDATA	
	T. 1	Acidize	Deepen	Production (Start	t/Resume)	
Notice of IntentSubsequent Report		Alter Casing	Fracture Treat	Reclamation	Well Integrity	
_	ndonment Notice	Change Plans	New Construction		✓ Other Spud &	
☐ Filler ∧ber	ndonnicht Nodee	☐ Change Plans☐ Convert to Injection	☐ Plug and Abandor☐ Plugback	n ☐ Temporarily Abar ☐ Water Disposal	ndon Cement Surface & Production Casing	
				•	osed work and approximate duration thereof.	
	nat the site is ready for fi			its, including reclamation, ha	ave been completed, and the operator has	
09/01/01	Drilled 12-1/4" hole to 1263'. Ran 28 jts 8-5/8" 24# J-55 ST&C cεsing. Cemented w/ 325 sx POZ "C" & 135 sx Class "C". Circulated 87 sx to pit					
09/07/01	Drilled 7-7/8" hole to 4450'. Ran 101 jts 5-1/2" 17# J-55 LT&C craing. Cemented w/675 exp FOR RECORD POZ "C" & 425 sx Class "C". Circulated 174 sx to pit. Top of float collar @ 4358. Top of float shoe @ 4448'					
09/08/01	Released rig @	1:00 am			GARY GOURLEY PETROLEUM ENGINEER	
14. I hereby certify to Name (Printed/	that the foregoing is true and Typed)	d correct	1		ž	
Debra J. Anderson			Title	Sr. Eng	ineering Technician	
Signature VEDOS CHAOOUS			Date		9/12/2001	
		THIS SPACE FO	OR FEDERAL OR S	TATE OFFICE USE		
Approved by			Title		Date	
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Office		Pome	
which would entitle the						
		C. Section 1212, make it a crime for a		Ifully to n ake to any departmen	t or agency of the United States	
ary raise, mennous o	A HAUGUICHI STRICHICHIS OF F	epresentations as to any matter withi	n na junautitun.			

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