

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-35665
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Outland State Unit	
7. Lease Name or Unit Agreement Name Outland State Unit	
8. Well No.	5
9. Pool name or Wildcat Wilson Atoka Gas	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Devon SFS Operating, Inc.	
3. Address of Operator 20 North Broadway, Ste 1500 Oklahoma City OK 73102	
4. Well Location Unit Letter G : 1980' feet from the North line and 1650' feet from the East line Section 11 Township T21S Range 34E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3699'	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: Recompletion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7/10/02 - TIH w/10K CIBP set @12,970'. TIH w/dump bailer, dumped 35' cement on CIBP, New PBTd 12,935'
7/11/02 - Press up CIBP to 1000# OK. TIH with TCP assembly set packer @ 12,209'
7/15/02 - TIH with tubing, dropped bar perf'd 12,332' - 12,344' (4 SPF total 48 holes), acidized Atoka perf's w/3000 gal 7.5% HCL + 30% methanol. Flowed well back. Made 4 swab runs.
7/17/02 - Turned down line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom TITLE Engineering Technician

DATE 08/21/2002

Type or print name Karen Cottom

Telephone No. (405)228-7512

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER

Conditions of approval, if any:

DATE 2-8-2002

2A Wilson Morrow