

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35665
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Outland State Unit		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____			8. Well No. 5		
2. Name of Operator Devon SFS Operating, Inc.			9. Pool name or Wildcat Wilson Atoka Gas		
3. Address of Operator 20 North Broadway, Ste 1500 Oklahoma City OK 73102					
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>North</u> Line and <u>1650'</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>T21</u> Range <u>34E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 09/11/2001	11. Date T.D. Reached 11/02/2001	12. Date Compl. (Ready to Prod.) 07/17/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3699'	14. Elev. Casing Head	
15. Total Depth 13,650	16. Plug Back T.D. 12,935	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,332' - 12,344' Atoka			22. Was Well Cored No		
21. Type Electric and Other Logs Run sent with original completion					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1438'	17 1/2"	1200 sx circ 129	
9 5/8"	40	5834'	12 1/4"	1850 sx circ 25	
7"	26	12,352'	8 3/4"	1325 sx TOC 9796	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	12,014'	13,600'	245 sx		
26. Perforation record (interval, size, and number) 13,180' - 13,209' Below Cement Retainer @ 13,170' 13,006' - 13,152' Below CIBP @ 12,970' 12,332' - 12,344' (4SPF total 48 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,006' - 13,152' 3000 gal 7.5% HCL, Frac 25,680 SE 20/40 ceramic & 31,038 foam 12,332' - 12,344' 3000 gal 15% HCL + 30% meth		
28. PRODUCTION					
Date First Production 07/17/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 07/31/2002	Hours Tested 24	Choke Size 64	Prod'n For Test Period 3	Oil - Bbl. 888	Gas - MCF 888
Flow Tubing Press. 760	Casing Pressure 0	Calculated 24-Hour Rate 3	Oil - Bbl. 888	Gas - MCF 888	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By Joe Handley
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Karen Cottom</u>		Printed Name <u>Karen Cottom</u>		Title <u>Engineering Technician</u> Date <u>08/20/2002</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. <u>RUSTLER</u> 1833'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. <u>STRAWN</u> 11,940'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>CLASTICS</u> 12,191'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware <u>5900'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 8084'	T. Entrada _____	T. _____
T. Abo _____	T. <u>Morrow CLASTICS</u> 12,896'	T. Wingate _____	T. _____
T. Wolfcamp 11,334'	T. <u>Lower Morrow</u> 13,260'	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology