

District I
P.O. Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pancheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pancheco
Santa Fe, NM 87505

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

² Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		¹ OGRID Number 20305
		³ API Number 30-025-35665
⁴ Property Code 24990	⁵ Property Name OUTLAND STATE UNIT	⁶ Well No. 5

⁷ Surface Location

UL or lot no. g	Section 11	Township 21S	Range 34E	Lot Ids	Feet from the 1980'	North/South line NORTH	Feet from the 1650'	East/West line EAST	County LEA
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 WILSON ATOKA GAS						¹⁰ Proposed Pool 2			

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3699'
¹⁶ Multiple No	¹⁷ Proposed Depth 13,650'	¹⁸ Formation ATOKA	¹⁹ Contractor MCVAY	²⁰ Spud Date 9/11/01

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	1,438'	1200 sx circ 129	surf
9 5/8"	12 1/4"	40	5,834'	1850sx circ 25	surf
7"	8 3/4"	26	12,352'	1325sx	9796'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon SFS Operating, Inc. plans to perforate and stimulate the Atoka as follows: TOH w/ tbg. TIH w/CIBP set @ ±12970' sup w/35' cement. Test CIBP to 1000 psi. Perforate the Atoka @ 12,332' - 12,344' 4 JSPF for a total of 48 holes (.47" EHD). Acidize Atoka w/ 3000 gals 15% HCL. Run 2 3/8" tbg & set @ 12,288 & set packer @ 12,200' hang well on production.

Permit Expires 1 Year From Approval
Date Unless Drilling Underway

Plug-Back

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Karen Cottom*
Printed name: Karen Cottom

Title: Engineer Technician

Date: June 3, 2002

Phone: 405-228-7512

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY
PAUL E. KAUTZ
PETROLEUM ENGINEER

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

JUN 12 2002