

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-025-35665****CONFIDENTIAL**

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

7. Lease Name or Unit Agreement Name

Outland State Unit2. Name of Operator **Devon SFS Operating, Inc.**Well No. **5**3. Address of Operator **20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512**

8. Pool name or Wildcat

Wilson Morrow Gas

4. Well Location

Unit Letter **G**: **1980'** Feet From The **North** Line and **1650'** Feet From The **East** Line
 Section **11** Township **21S** Range **34E** NMPM Lea County10. Date Spudded
9/11/019. Date T.D. Reached
11/2/0110. Date Compl. (Ready to Prod.)
1/15/0211. Elevations (DF& RKB, RT, GR, etc.)
3699' GR12. Elev. Casinghead
NA15. Total Depth
13,600'16. Plug Back T.D.
13,165'17. If Multiple Compl. How Many Zones? **No**

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
13,006' - 13,152' Morrow20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run

CBL, High Res Laterolog Array MicroCFL-GR, Dipole Sonic, Compensated Neutron, Three Detector Litho-Density Compensated Neutron GR21. Was Well Cored
No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1438'	17 1/2"	1200 sx circ 129	
9 5/8"	40	5834'	12 1/4"	1850sx circ 25	
7"	26	12,352'	8 3/4"	1325sx Toc @ 9796	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	12,014'	13,600'	245sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	13,152'	12,850'

26. Perforation record (interval, size, and number)

13,180' - 13,209' Below Cement Retainer @ 13,170'**13,006' - 13,120' (6JSPF, 174 holes)****13,137' - 13,152' (6JSPF, 90 holes)**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZER, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

13,006' - 13,152'**3000 gal 7 1/2% HCL, Frac Gel/25,680# SD 20/40****ceramax & 31,038 gal binary foam****28. PRODUCTION**

Date First Production

1/15/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

ProducingDate of Test
1/23/02Hours Tested
24Choke Size
8

Prod'n For Test Period

Oil - Bbl
0Gas - MCF
251Water - Bbl.
18Flow Tubing Press.
1500Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.
0Gas - MCF
251Water - Bbl.
18

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD**Test Witnessed By
Joe Handley30. List Attachments **C104, logs, Deviation Survey**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name **Karen Cottom** Title **Engineering Technician** Date **February 22, 2002****KE**