

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35665
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Outland State Unit
8. Well No. 5
9. Pool name or Wildcat Wilson Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON SFS OPERATING, INC.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4 Well Location
Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line

Section 11 Township 21S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3699' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

10/18/01- Drilled 8 3/4" hole to 12,352 ran 26#, HCP-110, LT&C 7" csg. Cmt'd Stage 1w/400sx, Stage 2 w/925sx TOC @ 9796', DV @ 9874'
11/2/01- TD'd @13,600' Rig up Schlumberger, ran logs,
11/3/01 - Circ & cond hole for liner, RIH w/4 1/2", 13.5#, P-110, LT&C liner set @ 12,014' - 13,600'.
11/4/01 - Cemented liner w/245sx, Ran ZXP liner packer set @ 12,014'
11/5/01 - RU Baker Atlas ran CBL,
11/7/01 - Released rig @ 13:00 hrs Cst
11/16/01 - Perf'd 13,180' - 186', 13,188' - 192', 13,194' - 202', 13,206' - 209', 6 SPF
11/27/01 - TIH & set cement retainer @ 13,170', 10' above upper perf's. Sting into ret and squeeze 20 bbl of cement below ret. at .5 bbl. / min. Shut well in and shut down for night.
12/4/01 WOC, cleaned out to 13,165'
12/7/01 Perf'd 13,006' - 13,120 6 JSPF & 13,137' - 13,152' 6 JSPF total 174 holes.
12/18/01 - RU BJ ACIDIZE PERFS. F/ 13006' THU 13152' = 174 .29 HOLES W/ 3000 GALS. 71/2% HCL ACID
12/21/01 - RU BJ Tested lines to 11430 psi OK Frac 4 1/2 csg perfs f/13006 THU 13152' - w/25680# SD 20/40 ceramax & 31,038 gal binary foam
1/7/02 - 7 1/2 hr test, trace of oil 200 mcf-tbg RU WL while flowing TIH set bombs off @ 12810' SI well @ 1:30 pm on 1/9/02 for 7 days 168 hr. buildup. Will pull 1/14/02 @ 1:30 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE ENGINEERING TECHNICIAN

DATE January 14, 2002

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-9911

(This space for State use)

ORIGINAL SIGNED BY

PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

MAR 13 2002

Approved by

Conditions of approval, if any: