

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35682
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Laura 13 State Com
8. Well No. 1
9. Pool name or Wildcat Wilson; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Matador Operating Company

3. Address of Operator  
310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location

Unit Letter B : 760 feet from the North line and 1980 feet from the East line

Section 13 Township 21S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3668 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager DATE 6/13/02

Type or print name Russ Mathis

Telephone No. (915) 687-5955

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL E. KAUTZ DATE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
PETROLEUM ENGINEER

# Matador Operating Company

LAURA STATE COM #1  
Sec 13, T21S, R34E

API # 30-025-35682  
Lea County, NM

- 01/17/02 Vacuum truck emptied cellar. Backhoe leveled location.
- 01/18/02 Contractor set mast anchors.
- 01/22/02 Set in matting boards and pipe racks. Received 51 joints 2-3/8" EUE 8rd L-80 4.7# tubing, 1640.05, and 357 joints 2-7/8" EUE 8rd L-80 6.5# tubing threads on. Cleaned and inspected tubing. Inspectors found 2 bad pins. MIRUPU. Installed change over spool and 5K BOP. RIH with 3.750 cone buster mill, 4 3-1/16" DC and 1 joint tubing. SWI, SDON. Filled reverse pit with 10# brine. Roustabout crew built tank pad and plumbed cellar valves to surface.
- 01/23/02 PU and RIH with tubing. Tagged top of liner at 11034.04' KB. PU swivel and walk into liner. Drilled 20' scattered cement. CIH to 11113.31' KB. Circulate 2 bottoms up and tested casing to 2050 psi. Laid down swivel and POH with 2 stands. SWI, SDON. Crew set stack pack, gas dehydration unit. Welder fabricating connections. Backhoe assisted in all operations. Filled frac tank with 440 bbls 10# brine.
- Tubing Detail to tag top of liner:**
- |         |   |              |
|---------|---|--------------|
|         | Bit, collars all change overs                 | 127.36       |
| 50 jts  | 2-3/8" EUE 8rd L-80 4.7#                      | 1595.41      |
| 294 jts | 2-7/8" EUE 8rd L-80 6.5#                      | 9285.52      |
| 1 jt    | 2-7/8" ditto tubing with 14.25' of joint #295 | <u>14.25</u> |
| 345 jts | total tubing and tools                        | 11022.54     |
|         | Adjustment                                    | <u>11.50</u> |
|         | EOT   | 11034.04     |
- 01/24/02 RIH with 2 stands from derrick. PU tubing and tagged up at 12347.42' KB. PU swivel and broke circulation. Pumped 2.5 bpm at 650 psi. Started drilling with mill plugging each time weight is applied. Circulated bottoms up with LCM and metal. Pumped in tubing and moved 3' and switched to reverse circulating. Circulated bottom up with more metal. Attempted to drill with mill plugging off each time. Circulate hole clean. RD swivel and POH with tubing. Found mill with slight wear on nose and OD. SWI, SDON. Final depth of mill 12364.08'. Welders connected production equipment. Roustabout crew and backhoe built battery. Set 2 500 bbl steel stock tanks and 1 300 bbl fiberglass tank.
- 01/25/02 RIH with 3.75 mill tooth bit. Tagged up at 12364 and circulated bottoms up with metal returns. Washed and rotated to 12420. Circulated up several chunks of metal. Circulated hole clean and POH with part of string. SWI, SDON. Welders connected production equipment. Roustabout crew and backhoe built battery. Installed Conoco valve on meter run and tied in gas line.
- 01/26/02 FOH with tubing and bit. The bit was locked up with metal. Bit had heavy OD damage. Found carbide button inside circulating port of bit. SWI, SDON. Running liner dress off tool 1/28/02. Roustabout crew and backhoe built battery.
- 01/28/02 RIH with Smith tieback dress mill assembly. Tagged up at 11035.87' KB. PU swivel and start dressing tie back sleeve. Mill went to 11038.53' and stopped. Turned mill at this depth for 30 minutes. Circulated small shavings to surface. Circulate hole clean and POH. Found wear on the 4 15-16" tie back mill or the middle mill. The top - stop mill did not show any wear indicating the top of the tie back receptacle has been damaged (milled off by bit). Roustabout crew and backhoe built battery.
- 01/29/02 RIH with 3.75" globe basket. Tagged at 12418'. Washed and slowly rotated to 12431'. Circulate bottoms up with large metal returns. Washed to 12441' and circulated up large metal and shattered bit buttons. Washed and rotated to 12451' and set down 2 points without drill off. Circulated up good cement with pressure increasing from 750 to 1100 psi. Pressure increase indicating shoe plugging. RD swivel and start out of hole. Roustabout crew and backhoe building battery.
- 01/30/02 POH with balance tubing and globe basket. Basket contained 2" W x 4" L thin slabs of metal and a large amount of button bit inserts. RIH with same globe basket. Set down at 12451' and washed and rotated to 12455'. Circulated bottoms up with slight metal and cement. Washed and rotated to 12459' with bit

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- appearing to be on rubber. Circulated bottoms up with slight metal slivers and cement. RD swivel and pulled tubing into 7" casing. SWI, SDON. Roustabout crew and backhoe building battery.
- 01/31/02 FOH with tubing and globe basket. While pulling the globe basket through the liner Wednesday, the basket hung up at 11700'. Pulled 10-12 points to free basket. The globe basket and extension had a deep groove full length. The pin on the top extension was damaged. Recovered 1' of metal and cement core inside basket. Will run another dress off mill on 2/1/02. SWI, SDON. Roustabout crew and backhoe building battery.
- 02/01/02 RIH with Smith dress-off tool. Tool consists of 3-5/8" bottom mill and 6" stop mill. The tie back polish mill is not on this tool. Tool stopped at 11040.15'. Circulated bottoms up with 3 chunks of metal. Started milling on top of liner top. All indications showed we dressed off 3-4" of the liner. Circulated hole clean with metal shavings. LD swivel and POH with part of string. SWI, SDON. Roustabout crew is building battery.
- 02/02/02 FOH with tools. Mill had very few marks with no wear indicated. RIH with globe basket, drill collars, jars and tubing. Tag up at 12459. Circulated bottoms up. Had small pieces of metal. Rotate on bottom for 30 minutes. Made no hole. Circulated aluminum flakes up. Circulated clean. POH with tubing incomplete.
- 02/04/02 POH with tubing and mill. Recovered rubber and aluminum in tubing. RIH with 3.75 mill tooth bit to the top of the liner. SWI, SDON. Roustabout crew installed gates and fence post around battery.
- 02/05/02 Worked through top of liner. RIH with tubing. PU swivel and drilling float equipment at 12460'. Drilled cement to 12495' KB. Displaced hole with 460 bbls 10# brine containing Pro Kem packer fluid. Laid down swivel and pulled bit above liner. SWI, SDON. Roustabout crew worked on battery 1/2 day. Pump truck rolled packer fluid, brought 130 bbls 10# brine and mixed packer fluid with load.
- 02/06/02 POH with tubing. Laid down 10 joints 2-3/8" tubing and collars. RU Jarrel Services and ran CBL, CCL, GR. Tagged PBTD at 12497' KB. Logged 12497-12190' without pressure and good bond. Pressured casing to 1500 psi and logged 12497 to top of liner at 11042'. Good cement 12497-11300. Poor cement bond 11300-11130. Good cement bond 11130-11042. Logged into 7" casing from 11042-10890 with good bond. Logged 8410-8090. Top of cement behind 7" is 8200'. RD loggers. RU Kill truck and test casing, wellhead and BOP to 5000 psi - ok. SWI, SDON.
- 02/07/02 PU packer assembly and test to 7500 psi. PU TCP guns. RIH with tubing testing to 9000 psi above slips. While pulling bars, recovered a piece of rubber off the 4-1/2" wiper plug on slips. Rubber was hung up in tubing. POH to top of firing head and recovered more rubber. RIH with tubing testing to 9000 psi. Dropped drift through suspect stands. SWI, SDON.
- 02/08/02 FIH with tubing testing to 9000 psi above slips. RU Jarrel Services and made first GR CCL correlation. pass. Added subs and tested to 9000 psi. Removed BOP. Set 4-1/2" PLS packer at 12098.53' and packed off with 25 points tension and compression. Made confirmation pass for TCP guns. RD wireline. Installed 2-7/8" Cameron extended neck hanger. Tested extension to 9000 psi. Landed hanger in tubing head. Installed 2-9/16" 10K tree. Tested ring gasket, extended neck primary and secondary seals to 9800 psi. Tested tree and extended neck to 9000 psi with tubing testers. RD all equipment. Dropped vent tube to shear max vent sub. Transferred 25 points to packer. Packer is holding. RU Howco N2 pump and pressured tubing to 1600 psi with 46,000 scf of N2. RD Howco N2. Dropped perforating bar to fire TCP guns. Guns did not fire. RU Pro slickline. RIH with 7/8" fishing tool, shear up release and jars. Tagged bar at 12162' slickline measurement. Beat down on firing bar several times and guns fired. **Perforated** Morrow from 12188-96, 12280-82, 12285-97, 12313-25 with 3-3/8" guns loaded 5 SPF, .4" entry hole, and 33.4" penetration. Ran slick line below the tubing into casing. The tubing pressure did not increase. POH with slickline and RD. Installed flow back line to top of the tree. Opened well to flare at 11:30 pm on a 14/64" choke with 1700 psi. Increased choke to 30/64" and at 12:30 am 2/9/02 gas to surface. Flowing at 540 psi 2.1MMCFD. At report time well is flowing 3.4 MMCFD to flare. Recovered 11 bbls water and 1

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bbl of oil. Dropped off 148.13' of guns. PBTD 12497- 148.13=12,348.87' to top of fish. Fish looking up 7/8" bar drop, vent tube, and 2-3/8" sub. Top of 7/8" drop bar is 23.87' below bottom perforation.

**Tubing Detail:**

1 jt	2-7/8" EUE 8rd L-80 6.5#	31.71
	2 2-7/8" EUE 8rd L-80 6.5# subs	13.21
344 jts	2-7/8" EUE 8rd 6.5#	10848.91
	2-7/8" x 2-3/8" EUE 8rd X-over	0.60
36 jts	2-3/8" EUE 8rd L-80 4.7#	1148.86
	2-3/8" EUE 8rd L-80 4.7# marker joint	4.03
1 jt	2-3/8" EUE 8rd L-80 4.7	31.96
	4-1/2" x 2-3/8" TOSSD with 1.875 X profile	1.75
	4-1/2" 11.6-13.5# PLS with 60 points shear	4.00
1 jt	2-3/8" EUE 8rd 4.7#	10.13
	2-3/8" x 1791 XN nipple	1.40
1 jt	2-3/8" EUE 8rd L-80 4.7#	31.80
	Max driff bar vent	1.32
1 jt	2-3/8" EUE 8rd 4.7# L-80	31.51
	2-3/8" EUE 8rd 4.7# L-80 sub	6.08
	Drop bar firing head	2.03
	Blank spacer	1.20
	3-3/8" perf guns 5 spf, 32 GR charges 174.40'	
	EH at 33.4" penetration with bull plug	<u>137.82</u>
385 jts	total tbg and tools	12308.82
	KB adjustment	<u>17.00</u>
	EOT	12325.82

02/09/02 Well is flowing 3.4 MMCFD at 750 psi on a 30/64" choke. Total fluid recovered 11 bbls water and 1 bbl oil. Roustabout crew and welder installed flowline off tree to stack pack. Removed stack choke and blew through line. Installed choke and tested line to 1000 psi. Start well through production equipment. Switched out of equipment several times to repair leaks on Hanover equipment. At report time the well is flowing 3.2 MMCFD at 990 psi on a 24/64" choke. Total fluid recovered today 2 bbls water and 8.75 bbls oil. Well shut in for 4 hrs due to control gas plugging. The tubing pressure increased to 1850 psi on shut in.

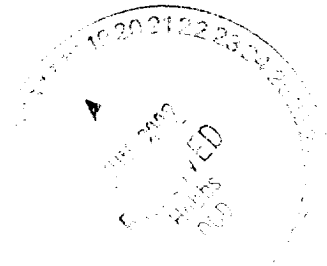
02/10/02 The well is flowing 3.4 MMCFD at 1000 psi on a 24/64" choke. Total fluid production after vessels were balanced is 12 bbls oil. Gas gravity is .615 and oil gravity is 55.7 at 60 deg F. Corrected yesterday's gas sales .994 MMCFD.

02/11/02 RDMOPU. Clean location. Contractor flowing well to production. RU Pro Slickline. RIH with pressure gauges and made stops going in hole. Stopped gauges at 12256'. Left well flowing. Well will be shut in for pipeline maintenance from Feb 12 - Feb 14.

02/12/02 14 oil, 3206 MCF, 0 water, shut in until 2/14/02

02/13/02 0 oil, 0 MCF, 0 water, shut in until 2/14/02

02/14/02 13 oil, 1799 MCF, 0 water, 1050 tbg pressure  
32 Hour Buildup - 2/11/02 to 2/13/02



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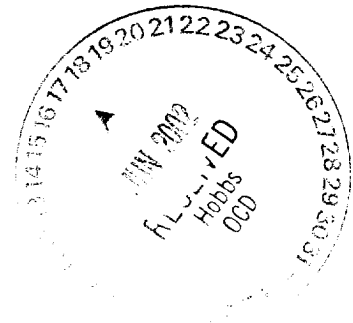
## Flowing gradient data sheet

Depth Ft	Pressure PSIA	Gradient PSIA/ft
0.00	976.93	
		0.03859
2000.00	1054.10	
		0.03900
4000.00	1132.10	
		0.03855
6000.00	1209.20	
		0.03810
8000.00	1285.40	
		0.03815
10000.00	1361.70	
		0.04570
2000.00	1453.10	
		0.05419
12256.50	1467.00	

## Static gradient data sheet

Depth Ft	Pressure PSIA	Temp Deg. F	Gradient PSIA/ft
0.00	1819.60	58.840	
			0.05175
2000.00	1923.10	84.472	
			0.05260
4000.00	2028.30	95.249	
			0.05375
6000.00	2135.80	109.830	
			0.05365
8000.00	2243.10	128.420	
			0.05375
10000.00	2350.60	147.190	
			0.05450
12000.00	2459.60	164.030	
			0.05731
12256.50	2474.30	151.380	

02/15/02 20 oil, 3510 MCF, 0 water, 800 tbg pressure, full choke  
 02/16/02 22 oil, 3793 MCF, 3 water, 800 tbg pressure  
 02/17/02 23 oil, 3703 MCF, 0 water, 800 tbg pressure  
 02/18/02 17 oil, 3753 MCF, 0 water, 800 tbg pressure  
 02/19/02 19 oil, 3705 MCF, 0 water, 800 tbg pressure  
 02/20/02 17 oil, 3677 MCF, 0 water, 740 tbg pressure  
 02/21/02 22 oil, 3623 MCF, 0 water, 760 tbg pressure  
 02/22/02 14 oil, 3597 MCF, 2 water, 800 tbg pressure  
 02/23/02 16 oil, 3432 MCF, 3 water, 800 tbg pressure  
 02/24/02 14 oil, 3380 MCF, 2 water, 820 tbg pressure  
 02/25/02 16 oil, 3305 MCF, 3 water, 810 tbg pressure  
 02/26/02 11 oil, 3371 MCF, 0 water, 780 tbg pressure  
 02/27/02 14 oil, 3305 MCF, 2 water, 800 tbg pressure  
 02/28/02 14 oil, 3109 MCF, 2 water, 800 tbg pressure



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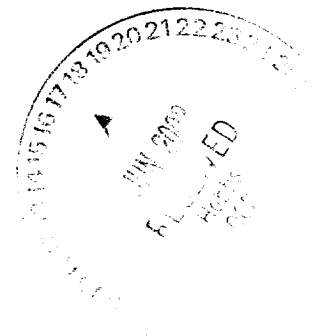
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3/1/2002	11 oil, 3076 MCF, 1 water, 820 tbg pressure
3/2/2002	12 oil, 2709 MCF, 2 water, 820 tbg pressure
3/3/2002	22 oil, 2815 MCF, 2 water, 820 tbg pressure
3/4/2002	5 oil, 2786 MCF, 3 water, 780 tbg pressure
3/5/2002	3 oil, 2781 MCF, 2 water, 780 tbg pressure
3/6/2002	11 oil, 2723 MCF, 1 water, 780 tbg pressure
3/7/2002	8 oil, 2701 MCF, 2 water, 810 tbg pressure
3/8/2002	10 oil, 2704 MCF, 2 water, 800 tbg pressure
3/9/2002	11 oil, 2642 MCF, 2 water, 780 tbg pressure
3/10/2002	6 oil, 2651 MCF, 2 water, 760 tbg pressure
3/11/2002	11 oil, 2587 MCF, 2 water, 780 tbg pressure
3/12/2002	8 oil, 2563 MCF, 1 water, 780 tbg pressure
3/13/2002	11 oil, 2506 MCF, 2 water, 800 tbg pressure
3/14/2002	14 oil, 2541, 3 water, 750 tbg pressure
3/15/2002	11 oil, 2536 MCF, 2 water, 750 tbg pressure
3/16/2002	11 oil, 2493 MCF, 2 water, 750 tbg pressure
3/17/2002	8 oil, 2511 MCF, 1 water, 780 tbg pressure
3/18/2002	3 oil, 2397 MCF, 2 water, 760 tbg pressure
3/19/2002	3 oil, 2308 MCF, 2 water, 780 tbg pressure
3/20/2002	5 oil, 2385 MCF, 0 water, 800 tbg pressure
3/21/2002	6 oil, 2384 MCF, 0 water, 800 tbg
3/22/2002	Start swabbing IFL surface, made 30 runs, recovered 6 bbls oil, 186 bbls water, EFL 1200'. The last 2 hrs swabbing cutting 15% oil w/ good gas during run. Gas falls off 1-2mins after run. LWOTT SDON TLTR 2283 TLR 645 TLLTR 1636 Roustabout crew and backhoe installed flowline.
3/23/2002	Add 500' to beginning level fluid. Swab 10 oil, 142 water in 9 hrs. Final fluid at 1500'. LWOTT. SDON. TLR 787 TLTR 1494
3/24/2002	Beg FL 800'. Swab 10 oil, 65 wtr in 5 hours. LWOTT SDON. TLR 852 TLTR 1429
3/25/2002	8 oil, 2223 MCF, 0 water, 760 tbg.
3/26/2002	6 oil, 2188 MCF, 2 water, 760 tbg. Pressure.
3/27/2002	5 oil, 1579 MCF, 1 water, 760 tbg pressure. Production down due to high line pressure.
3/28/2002	6 oil, 1515 MCF, 5 water, 760 tbg pressure
3/29/2002	5 oil, 1454 MCF, 0 water, 760 tbg pressure
3/30/2002	6 oil, 1578 MCF, 0 water, 760 tbg pressure
3/31/2002	5 oil, 2191 MCF, 2 water, 760 tbg pressure
4/1/2002	0 oil, 1546 MCF, 10 water, 760 tbg pressure
4/2/2002	0 oil, 1331 MCF, 4 water, 800 tbg pressure
4/3/2002	0 oil, 988 MCF, 1 water, 760 tbg pressure



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4/4/2002 RU Pro well service to run BHPBU. Found well dead. Well had produced 272 MCF previous 24 hrs. RIH w/ 1.7" OD bar to 12329'. Perfs clean. RIH w/ pressure gauges making gradient stops as follows:

Depth ft.	Pressure PSIA	Temperature Deg. F	Gradient PSIA/ft	Fluid Level/ft
0	693.58000	70.07500	0.02241	
2000	738.39000	77.23200		
			0.02295	
4000	784.28000	87.85800		
			0.02359	
6000	831.47000	100.95000		
			0.02484	
8000	881.14000	119.68000		
			0.08489	9345.09
10000	1051.10000	135.84000		
			0.19865	
12000	1448.40000	158.19000		
			0.22400	
12100	1470.80000	160.38000		
			0.32716	
12256.5	1522.00000	159.90000		
	END			

4/5/2002 0 oil, 1 MCF, 0 water. Well died. Will run production log 4/10/02.

4/6/2002 0 oil, 0 MCF, 0 water. RU Pro Well Service. RIH with pressure gauges. Hang off in XN nipple.

4/7/2002 0 oil, 0 MCF, 0 water. Shut in. Will pull gauges 4/8/02.

4/8/2002 SI

4/9/2002 SI

4/10/2002 SI

4/11/2002 MIRU PPS flow test equipment in preparation for production log. RU Schlumberger EL to run production log. Made Static pass. Found no cross flow- well static down hole. Opened well through test equipment. Flowed well at stabilized rate of 1.3 MMCFD at 400 psi FTP. Performed flowing pass with production log, making multiple passes. Due to wellbore configuration the Top set of perforations from 12138 to 12146 could not be viewed with this set of tools. This set of tools did confirm that the perforations from 12280 to 12297 were producing and the set of perforations from 12313 to 12325 were not producing. POH with tools. Re configure the spinner tool. RIH with tools. Ran production log in tbq with multiple calibration passes at the same flowrate as first logging pass. POH with logging tools. RD Schlumberger. SWI. RD PPS test equipment. The preliminary field analysis indicates that 80 % of flow is coming from 12280-12297 and 20 % of flow is coming from 12138-12146. Final log copy and interpretation is expected Monday 4/15/02.

4/12/2002 SI

4/13/2002 SI

4/14/2002 SI

4/15/2002 SI

4/16/2002 SI

4/17/2002 SI

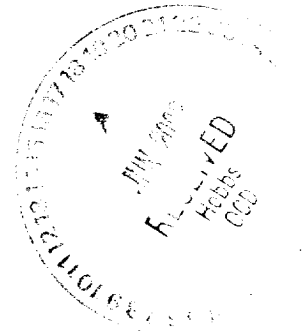
4/18/2002 SI

4/19/2002 SI

4/20/2002 SI

4/21/2002 SI

4/22/2002 SI



# Matador Operating Company

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4/23/2002 Setting Hanover DP-230 Compressor. Crew, welder and Hanover connecting compressor. Start up expected am 4/24/02.

4/24/2002 Crew, welder and Hanover connecting compressor.

4/25/2002 Finished trouble shooting electrical problems. Started compressor with 1.6 MMCFD rate at 100 psi suction pressure.

4/26/2002 12 oil, 1479 MCF, 0 water, 200 tbg pressure

4/27/2002 7 oil, 1717 MCF, 0 water, 160 tbg pressure

4/28/2002 10 oil, 1796 MCF, 0 water, 142 tbg pressure

4/29/2002 6 oil, 1853 MCF, 2 water, 142 tbg pressure

4/30/2002 5 oil, 1861 MCF, 2 water, 142 tbg pressure

5/1/2002 4 oil, 1860 MCF, 0 water, 142 tbg pressure

5/2/2002 3 oil, 987 MCF, 1 water, 142 tbg pressure, dump stuck open

5/3/2002 5 oil, 1547 MCF, 0 water, 140 tbg pressure

5/4/2002 5 oil, 1825 MCF, 0 water

5/5/2002 3 oil, 1719 MCF 2 water, comp DOA. **FINAL REPORT.**

