## State of New Mexico Enr ; Minerals and Natural Resources

State Lease-6 copies Fee Lease-5 copies

DISTRICTI

1625 N. French Dr., Hobbs, NM 88240

Form C-105
Revised March 25, 1999

DISTRICT II							WELL API NO.	25 25522		
311 South First, Artesia, NM	88210		OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505					25-35709		
DISTRICT III								5. Indicate Type of Lease  STATE FEE		
1000 Rio Brazos Rd., Aztec, N	IM 87410		Santa Fe	e, INIVI 6/30	J		6. State Oil & G			
DISTRICT IV 1220 South St. Francis Dr., Sa	nta Fe. NM 87505	;								
WELL	COMPLE	TION OR I	RECOMPLETION	REPORT A	VD LO	G				
la. Type of Well:							7. Lease Name	or Unit Agreement	Name	
OIL WELL b. Type of Completion:	☐ GA	AS WELL	DRY DO					State	e C Tract 12	
☑ New Well	☐ Workove	r 🔲 Dee	pen  Plug Back	Diff. I	Resvr.	Other	8. Well No.			
2. Name of Operator	:						8. Well 140.	11		
Apache Corporati	1011						9. Pool name or Wildcat			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								skelly; Gray	burg	
4. Well Location						330	Feet From The	We	St Line	
Unit Letter		1980	Feet From The		Line and	NMPN	- ,	County	ot inc	
Section 10. Date Spudded	16 11. Date T.D. Re	Township	21S 112. Date Compl. (Ready to Pro-			ons (DF& RKB, RT, o		14. Elev. Casinghe	ead	
10/11/01		17/01	10/30/0			3478'	GR		O.M. W. d.	
15. Total Depth	16. Plug Ba		17. If Multiple Compl. I	łow		<ol> <li>Intervals</li> <li>Drilled By</li> </ol>	Rotary Tools	X	Cable Tools	
4200 19. Producing Interval(s), of	this completion -	4112 Top, Bottom, Name	Many Zones?			Diffied by		20. Was Direction	al Survey Made	
Grayburg 3814 -		•					Tax	NO		
21. Type Electric and Other	-		-				22. Was Well C	NO NO		
GR-CNL / GR-D	بابا						<u> </u>			
			CASING REC			strings set in	n well)	CORD	AMOUNT PULLED	
CASING SIZE		IT LB./FT.	DEPTH SET 1222	HOLE S1 12-1/4			MENTING RECORD AMOUNT Circulated 26 sx Circulated 47 sx		AMOUNT OLLED	
8-5/8 5-1/2		24# 17#	4200	7-7/8	_					
5-1/4	<del></del>	717	1200							
		I INTED D	ECORD	<u> </u>	25.	<u>L</u>		TUBING RE	CORD	
24. SIZE	TOP	LINER R	SACKS CEMENT	SCREEN		SIZE		PIH SET	PACKER SET	
						2-7/8	4	1033		
				<u> </u>	22 16	ID, SHOT, FRA	OTHER CE	MONTE COLIE	POR ETC	
26. Perforation recor	d (interval, siz	e, and number)	)		DE	ID, SHOT, FRA PTH INTERVAL	ACTORE, CE	AMOUNT AN	ID KIND MATERIAL USED	
Grayburg 3814-21,	24-32, 41-45,	52-56, 72-78,	82-3902, 12-15,		3814 - 3991		Acidize w/ 6300 gals 15% HCL			
18-21, 26-91 - 4"								Frac w/ 40000 gals gel & 80000# 16/30 sand		
					J					
					<del>\</del>				<u></u>	
			i i i i i i i i i i i i i i i i i i i	140	3/		<u> </u>			
				그렇게						
			· · · · · · · · · · · · · · · · · · ·		1					
28.		<u> </u>	Production Method	PRODUCT (Flowing, gas lift, pr		re and type pump)		Well St	atus (Prod. or Shut-in)	
Date First Production 10/30/01			Pun	ping - 1.5"	Rod Ins	sert			Producing	
Date of Test	Hours Te	sted	Choke Size Prod	n For	Oil - Bbl.	Gas - MCF	Water - 1	Bbl.	Gas - Oil Ratio 1041	
11/4/01	24 Casing Pre	ssure Calculate		Period Gas - M	49 CF	51 Water - I			Oil Gravity - API - (Corr.)	
Flow Tubing Press.	Casing Fie	Hour Rat		1					37.9	
29. Disposition of Gas (So	ld, used for fuel, v	ented, etc.)					Apache	Corporation	Fest Witnessed By	
Sold 30. List Attachments			······································				грасие	Corporation		
Logs Deviation	Report, C	-104								
31. I hereby certify that th	reinformation sho	own on both sides	of this form is true and complete	to the best of my kno	wledge and	belief			5	
			/ \	Printed						
Signati	ne W	a	nabrim	Printed Name De	bra J. A	Anderson	TitleSr.	. Engineerii	ng Technician Date 11/0	

## **INSTRUCTIONS**

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern New Mexico							Northwestern New Mexico				
T. Anhy			Т.	Сапуоп			T. Ojo Alamo		Т. Репл. "В"			
T. Salt			Т.	Strawn			T. Kirtland-Fru	itland	T. Penn. "C"			
B. Salt			-	Atoka			T. Pictured Clif	fs	T. Penn. "D"			
T. Yates		2630	Т.	Miss			T. Cliff House		T. Leadville			
T. 7 Rivers			Т.	Devonian			T. Menefee		T. Madison			
T. Queen		3435	Т.	Silurian			T. Point Looko	ut	T. Elbert			
T. Grayburg		3686	Т.	Montoya			T. Mancos		T. McCracken			
T. San Andı	res	3999	Т.	Simpson			T. Gallup		T. Ignacio Otzte	_		
T. Glorieta			Т.	McKee			Base Greenhorn	1	T. Granite			
T. Paddock			T.	Ellenburger			T. Dakota		T.			
T. Blinebry			Т.	Gr. Wash			T. Morrison		T.			
T. Tubb			Т.	Delaware Sand	ı —		T. Todilto		Т			
T. Drinkard			T.	Bone Springs	_		T. Entrada	<del></del>	т.			
T. Abo			T.	Rustler		1255	T. Wingate		T.			
T. Wolfcam	р		Т.				T. Chinle		T.			
T. Penn			Т.				T. Permain		T.			
T. Cisco (Bo	ough C)		Т.				T. Penn "A"		T.			
				OIL OF	R GA	AS SAN	DS OR ZON	ES				
No. 1, from	*******		to		N				to			
No. 2, from			to		 N	lo. 4, from	·*************************************	***************************************	to	••••••		
			••••	IMPO	 RTA	ANT W	ATER SAND	OS		•••••		
Include data	ол rate of wa	ter inflow and ele	vation	to which water rose								
No. 1, from				to				<b>C</b> .				
No. 1, from to No. 2, from to								feet				
No. 2, from			••••••					feet				
No. 2, Irom	******************			to		**************	***************************************	feet				
No. 2, Irom	******************			to		•••••••		feet feet				
No. 3, from		Thickness in		IOLOGY RECO		•••••••		feet				
No. 2, Irom	******************	]		to		•••••••		feet feet				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				
No. 3, from		Thickness in		IOLOGY RECO		(Attach	additional sh	feeteet if necessary)				