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Form 3160-3 (July 1992)		Production Production	<u> </u>	10299		.ICATE* ons on e)	FORM APPR OMB NO. 100 Expires: Februar	4-0136	95
	DEPARTMENT (BUREAU OF LA	ಈ ೮.೦೫೯೭ :	11	13/01			5. LEASE DESIGNATION AN NM-42814		NO.
APP	LICATION FOR PE		0-1	25-35	224		6. IF INDIAN, ALLOTTEE OR	TRIBE NA	ME
1a. TYPE OF WORK		DEEPEN					7. UNIT AGREEMENT NAME		
	GAS WELL OTHER				MULTI	YLE	8. FARM OR LEASE NAME, Federal 31		
2. NAME OF OPERATOR Pogo Producing Company							9. API WELL NO.		
3. ADDRESS AND TELEPHONE NO.							30-025-35724		24
P. O. Box 103	P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100							10. FIELD AND POOL, OR WILDCAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.")							SE Livingston Ridge Delaware		
At surface 2310' FSL & 1980' FEL, Section 31, T21S, R32E							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone UnitJ							Sec. 31, T21S, R32E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STA	
Approximately	30 miles East of Carlsbad	New Mexico					Lea	1	MM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 660' (Also to nearest drig, unit line, if any)			320		17. NO. OF ACRES ASSIGNED TO THIS WELL 40				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'				19. PROPOSED DEPTH 8800'		20. ROTARY OR CABLE TOOLS Rotary			
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)						22. APPROX. DATE WORK	WILL ST.	ART*
3644.1" Grou									
23. Secretary's	Potash R-111-P Pot	STPROPOSED CA	SING AN	D CEMENTING PR	OGRAM	Cariab	ed Controlled Wat	er Bei	in
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F		SETT NG DEP					
17-1/2"	J-55 13-3/8"	54.5#		850'			700 sks - circ to su		WITNES
12-1/4"	J-55 8-5/8"	32# & 24#		4500'		1400 sks - circ to		urface	_WITH ST

1. Drill 17-1/2" hole to 850'. Run & set 850' of 13-3/8" J-55 54.5# ST&C csg. Cmt w/ 500 sks Lite tail in w/ 200 sks CI "C". Circ cmt to surface.

17# & 15.5#

J-55, N-80 5-1/2"

7-7/8"

いて

Δ

8800

2. Drill 12-1/4" hole to 4500'. Run & set 4500' 8-5/8" J-55 ST&C csg., bottom 2300' 32#, middle 1200' 24# & top 1000' 32# csg. Cmt w/ 1200 sks Lite tail in w/ 200 sks Cl "C". Circ cmt to surface.

3. Drill 7-7/8" hole to 8800'. Run & set 8800' 5-1/2" csg, bottom 2800' 17# N-80 LT&C, middle 5000' 15.5# J-55 LT&C, top 1000' 17# J-55 LT&C. Cmt w/ 600 sks Cl "H" tail in w/ 700 sks Cl "C". Bring cmt back to at least 4300' - 200' into 8-5/8" intermediate csg.

4. After setting production csg, pay zone will be perforated & stimulated as necessary. See attached for Supplemental Drilling Data, BOP Sketches, Surface Use and Operations Plan.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

1300 sks - tie back to ±4300'

CIRCIII AT

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	thy emberly	TITLE Operation Tech	DATE 04/20/01
This space for	Federal or State office use)		
	· · · · · · · · · · · · · · · · · · ·	APPROVAL DATE	
Application approv	val does not warrant or certify that the applicant holds lega APPROVAL, IF ANY:	al or equitable title to those rights in the subject lease which w	wuld entitle the applicant to conduct operations thereon.
	/S/ RICHARD A. WHITLEY	TILE ASSOC. STATE DIRECTOR	SEP 2 6 200)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.